Form \$160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or re enter an						5. Lease Serial No. NM-111985		
abandoned well. Use Form 3160-3 (APD) for such proposals.					als. SEP 1 4 200r		6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well Oil Well Gas Well Other						8. Well Name and	No.	
2. Name of Operator						Boddington Federal Unit #2		
Yates Petroleum Corporation 3a Address 3b. Phone No. (include area code)						9. API Well No. 30-015-3368	0	
3a. Address	Autoria NIN		,	505-748-1471		10. Field and Pool, or Exploratory Area		
105 S. 4th Str.,	305-7	/48-14/1						
4. Location of Well (Footage, Sec., T., R., M., OR Survey Description)						11. County or Paris	Morrow, Northwest	
4000F01 0 4000FF1								
1980'FSL & 1980'FEL of Section 17-T20S-R23E (Unit J, NWSE)						Eddy County, New Mexico		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
TYPE OF SUBMISSION TYPE OF ACTION								
		Acidize	Deepen		Production (Start/Resume)	Water Shut-Off	
Notice of Intent		Alter Casing	Fracture Treat		Reclamation	· · · ,	Well Integrity	
Notice of Men								
X Subsequent Report		Casing Repair		nstruction	Recomplete		Ttecompletion	
		Change Plans	Plug and	Plug and Abandon Temporaril		Abandon	unsuccessful	
Final Aband	onment Notice	Convert to Injection	Plug Ba	ck	Water Dispo	sal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 8/15/05 Released packer at 8344' and RBP at 8519'. Set 7" 26# composite plug at 8425'. 8/16/05 Perforate Upper Penn 6390'-6464' (75). Acidize with 3000g gelled 20% IC HCL. 8/19/05 Perforate Upper Penn 6072'-6082' (11), 6106'-6110' (5), 6150'-6164' (15), 6188'-6194' (7), 6200'-6212' (13), 6236'-6268' (33), 6320'-6334' (15) and 6344'-6350' (7). 8/22/05 Acidize Upper Penn 6320'-6350' with 1500g 20% IC HCL with 33 ball sealers. Upper Penn 6236'-6268' with 2000g 20% IC HCL with 50 ball sealers. Acidize Upper Penn 6236'-6268' with 3000g 20% gelled IC HCL with 76 ball sealers. 8/30/05 Drilled composite plug at 8425' and pushed down to 8546'. Set packer at 8344'. SEP 1 2 2005 Recompletion unsuccessful, well is producing from original Morrow perfs LES BABYAK PETROLEUM ENGINEER								
14. I hereby certify that t		e and correct			·	<u></u>		
Name <i>(Printed/Typed)</i> Tina Huerta				Title Regulatory Compliance Supervisor				
Signature Date September 7, 2005								
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by				Title		Date		
Conditions of approval, certify that the applican which would entitle the a	t holds legal or ed pplicant to conduc	ed. Approval of this notice do juitable title to those rights in t operations thereon. J.S.C. Section 1212, make it a	n the subject lease	Office	and scilllas alls 44			

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction