

RECEIVED FEB 05 2013 WELL COMPLETION OR RECOMPLETION REPORT AND LOG

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

1. Type of Well: Oil Well, Gas Well, Dry, Other. 2. Name of Operator: BURNETT OIL COMPANY INC. 3. Address: 801 CHERRY STREET UNIT 9 FORT WORTH, TX 76102-6881. 4. Location of Well: NWNE 1105FNL 2590FEL. 5. Lease Serial No. NMNM2748. 6. If Indian, Allottee or Tribe Name. 7. Unit or CA Agreement Name and No. 8. Lease Name and Well No. GISSLER B 85. 9. API Well No. 30-015-40726-00-S1. 10. Field and Pool, or Exploratory: LOCO HILLS GLORIETA-YESO. 11. Sec., T., R., M., or Block and Survey or Area: Sec 11 T17S R30E Mer NMP. 12. County or Parish: EDDY. 13. State: NM. 14. Date Spudded: 11/12/2012. 15. Date T.D. Reached: 11/22/2012. 16. Date Completed: 01/01/2013. 17. Elevations (DF, KB, RT, GL)*: 3739 GL. 18. Total Depth: MD 6122, TVD 6100. 19. Plug Back T.D.: MD 6065, TVD 6065. 20. Depth Bridge Plug Set: MD, TVD. 21. Type Electric & Other Mechanical Logs Run (Submit copy of each): RUNDLL MSFL GRN CSNG DSN SD OHBOREHOLE. 22. Was well cored? No. Was DST run? No. Directional Survey? No.

23. Casing and Liner Record (Report all strings set in well) Table with columns: Hole Size, Size/Grade, Wt. (#/ft.), Top (MD), Bottom (MD), Stage Cementer Depth, No. of Sk. & Type of Cement, Slurry Vol. (BBL), Cement Top*, Amount Pulled. Data rows for 14.750 and 8.750 hole sizes.

24. Tubing Record Table with columns: Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD), Size, Depth Set (MD), Packer Depth (MD). Data row for 2.875 size.

25. Producing Intervals and 26. Perforation Record Table with columns: Formation, Top, Bottom, Perforated Interval, Size, No. Holes, Perf. Status. Data rows for GLORIETA and YESO formations.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Table with columns: Depth Interval, Amount and Type of Material. Data rows for SPOT 250 GAL 15% NEFE ACID ACROSS PERFS, ACIDIZE W 2500 GALS 15% NEFE ACID, and SLICKWATER FRAC W 1,036,056 GALS SLICKWATER, 32,040# 100 MESH, 319,580# 40/70 SN.

28. Production - Interval A Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Data row for 01/01/2013 test date.

28a. Production - Interval B Table with columns: Date First Produced, Test Date, Hours Tested, Test Production, Oil BBL, Gas MCF, Water BBL, Oil Gravity Corr. API, Gas Gravity, Production Method. Data row for FEB 2 2013 test date.

(See Instructions and spaces for additional data on reverse side) ELECTRONIC SUBMISSION #185623 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** BLM REVISED **

RECLAMATION DUE 7-1-13 ACCEPTED FOR RECORD FEB 2 2013 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Handwritten signature/initials.

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	4460	4580		RUSTLER	305
YESO	4580			TOP SALT	502
				BASE OF SALT	1290
				YATES	1450
				SEVEN RIVERS	1604
				QUEEN	2222
				GRAYBURG	2670
				SAN ANDRES	2985

32. Additional remarks (include plugging procedure):
MECHANICAL LOG SENT VIA MAIL.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #185623 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by KURT SIMMONS on 01/24/2013 (13KMS4636SE)**

Name (please print) LESLIE M GARVIS

Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission)

Date 01/18/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****