

Submit To Appropriate District Office

Two Copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87440

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

FEB 07 2013

NMOC D ARTESIA

State of New Mexico

Energy, Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised August 1, 2011

1. WELL API NO.

30-015-40717

2. Type of Lease

☐ STATE☒ FEE☐ FED/INDIAN

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)☒ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL☐ WORKOVER☐ DEEPENING☐ PLUGBACK☐ DIFFERENT RESERVOIR☒ OTHER

SWD-1350-A

8. Name of Operator

COG OPERATING, LLC

9. OGRID

229137

10. Address of Operator

One Concho Center
600 W. Illinois Ave. Midland, TX 79701

11. Pool name or Wildcat

SWD; Cisco 96099

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	8	19S	26E		1220	North	2490	East	Eddy
BH:										

13. Date Spudded 10/10/12	14. Date T.D. Reached 10/23/12	15. Date Rig Released 10/26/12	16. Date Completed (Ready to Produce) 11/26/12	17. Elevations (DF and RKB, RT, GR, etc.) 3353 GR
18. Total Measured Depth of Well 8434		19. Plug Back Measured Depth 8434	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run CN

22. Producing Interval(s), of this completion - Top, Bottom, Name

7840 - 8084 Canyon

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	40	1229	12-1/4	750	
7	26	8434	8-3/4	1450	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					3-1/2	7780	7765

26. Perforation record (interval, size, and number)

7840 - 7870, 4 SPF, 72 holes

7891 - 8084, 4 SPF, 256 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

7840 - 7870 5,250 gals 15% acid, 14,700 gals 2% acid

7891 - 8084 48,000 gals 15% HCL acid

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2-1/2" x 2" x 24" pump			Well Status (Prod. or Shut-in) SWD		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By
Ron Beasley

31. List Attachments

Logs, C102, C103, Deviation Report, C104, C144

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.


33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 

Printed

Name Kanicia Castillo

Title Lead Regulatory Analyst Date 02/05/13

E-mail Address kcastillo@concho.com

~~XXXXXXXXXXXXXXXXXXXX~~

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon <u>7732</u>	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn <u>8278</u>	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>289</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg <u>613</u>	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres <u>982</u>	T. Simpson	T. Mancos	T. McCracken
T. Glorieta <u>2227</u>	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry <u>3243</u>	T. Gr. Wash	T. Dakota	
T. Tubb <u>4236</u>	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo <u>5230</u>	T. Yeso <u>2356</u>	T. Entrada	
T. Wolfcamp <u>6625</u>	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C) <u>7119</u>	T.	T. Permian	

17. Class (Fig. 3)	18. Subclass	19. Formation	20. OIL OR GAS SANDS OR ZONES
1	1	1	
2	2	2	
3	3	3	
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100	100	100	

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]