

District I

1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II

811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III

1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

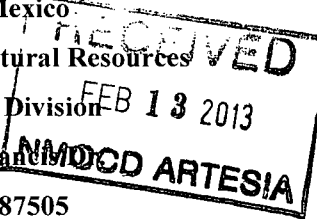
Energy Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis

Santa Fe, NM 87505

Form C-101
Revised November 14, 2012

☐ AMENDED REPORT**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

¹ Operator Name and Address		² OGRID Number
Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		873
		³ API Number
		30-015-40119
⁴ Property Code	⁵ Property Name	⁶ Well No.
309175	Washington 33 State	064

7. Surface Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
O	33	17S	28E		330	South	1650	East	Eddy

8. Proposed Bottom Hole Location

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County

9. Pool Information

Pool Name	Pool Code
Artesia; Glorieta-Yeso (O)	96830

Additional Well Information

¹¹ Work Type	¹² Well Type	¹³ Cable/Rotary	¹⁴ Lease Type	¹⁵ Ground Level Elevation
P	O	R	S	3667'
¹⁶ Multiple	¹⁷ Proposed Depth	¹⁸ Formation	¹⁹ Contractor	²⁰ Spud Date
N	5050'	Blinebry		06/30/2012
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water
		None within 1/2 mile radius		None

21. Proposed Casing and Cement Program

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
S	12-1/4"	8-5/8"	24#	504'	350 sx Class C	Surface
P	7-7/8"	5-1/2"	17#	5100'	950 sx Class C	Surface

Casing/Cement Program: Additional Comments

Apache would like to plugback the Lower Blinebry & complete the Paddock/Blinebry as per the attached procedure.	--
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22. Proposed Blowout Prevention Program

Type	Working Pressure	Test Pressure	Manufacturer

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.
I further certify that I have complied with 19.15.14.9 (A) NMAC ☐ and/or 19.15.14.9 (B) NMAC ☐, if applicable.

Signature:

Printed name: Fatima Vasquez

Title: Regulatory Tech I

E-mail Address: Fatima.Vasquez@apachecorp.com

Date: 02/12/2013

Phone: (432) 818-1015

OIL CONSERVATION DIVISION

Approved By:

Title:

Approved Date: 2/14/2013

Expiration Date: 2/14/2015

Conditions of Approval Attached

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-40119		² Pool Code 96830		³ Pool Name Artesia; Glorieta-Yeso (O)	
⁴ Property Code 309175		⁵ Property Name Washington 33 State			⁶ Well Number 064
⁷ OGRID No. 873		⁸ Operator Name Apache Corporation: 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705			⁹ Elevation 3667'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	33	17S	28E		330	South	1650	East	Eddy

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

¹² Dedicated Acres 40.0	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁶ 	¹⁷ OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> Signature Date 02/11/2013
	Printed Name Fatima Vasquez
	E-mail Address Fatima.Vasquez@apachecorp.com
	¹⁸ SURVEYOR CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>
	Date of Survey Signature and Seal of Professional Surveyor:
	Certificate Number

APACHE CORPORATION

WASHINGTON 33 STATE #64

30-015-40119

PLUG BACK LOWER BLINEBRY & COMPLETION PADDOCK/BLINEBRY

Relative Data:

Casing: 5 1/2", 17 lb/ft, J-55

ID = 4.892"

Drift = 4.767"

Capacity = 0.02324 BBL/ft

Burst = 5320 psi; 80% = 4256 psi

Tubing: 2-7/8", 6.5 lb/ft, J-55, 8rd, EUE

Capacity = 0.005794 bbl/ft

Burst = 7260 psi; 80% = 5808 psi

Collapse 7680 psi; 80% = 6144 psi

Yield 99,660 lbs; 80% = 79,728 lbs

5 1/2" x 2 7/8" Annular capacity 0.0152 BBL/ft KB = 13 ft (AGL) TD = 5,100' KB

1. MIRUDDPU. Install BOP. Set CBP @ 4550' w/NO cmt. Test casing & CIBP TO 2500 psi. TIH spot 900 gallons 10% Acetic @ 4250'. Perforate the Paddock/Blinebry zone per log analysis 3736, 45, 57, 76, 90, 3816, 35, 48, 75, 90, 3903, 18, 40, 60, 76, 4008, 32, 50, 63, 83, 4100, 15, 27, 47, 64, 83, 4200, 14, 27 & 40'. (1 JSPF) (30 holes) using a charge that generates a .37" - .42" diameter hole with a min. 21" penetration. RD wireline. RD WL.
2. RU wellhead tree saver & multi-stg frac tool for fracture stimulating. Acidize W/3500 gals of 15% NEFE HCl W/additives using 40 balls to divert evenly spaced throughout job at max rate but not exceeding 3000 psi surface pressure. Surge balls off perfs and allow to fall to bottom.
3. Frac the Paddock/Blinebry dn csg according to vendor recommended procedure.
4. Flow back well until dead. RU reverse unit & swivel.
5. TIH W/4 3/4" bit & CO well to 5050'. Reverse circ clean. TOH & LD bit.
6. Hydrotest in hole with W/tbg for production as specified by the Artesia office. TIH W/pump & rods as specified by the Artesia office.

Apache Corp.
Current Wellbore

GROUP:	Permian North	DATE:	Feb. 06, 2013
FIELD:	Artesia (BP)	BY:	S Hardin
LEASE/UNIT:	Washington 33 State	WELL:	#64
COUNTY:	Eddy	STATE:	New Mexico
API:	30-015-40119		

Spud Date: 6/30/2012

Rig Release Date: 7/10/2012

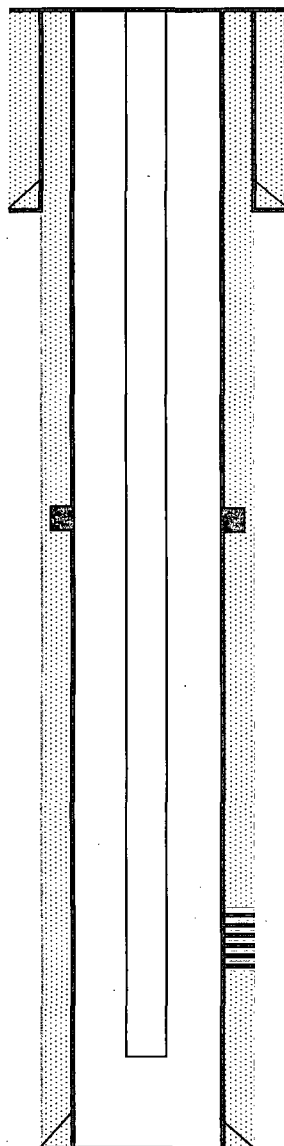
Completion Date: 8/31/2012

KB = 11'

GL = 3667'

12-1/4"

7-7/8"



8-5/8" 24# J-55 Set @ 504'
CMT W/ 350 SX (SURF/CIRC)

DVT @ 2990'

2-7/8 6.5# J-55 TUBING @ 5020'

BLINEBRY
4600'-4980' (1JSPF, 30 holes)

5-1/2" 17# J-55 Set @ 5100'
CMT W/ 950 (SURF/CIRC)

TD: 5100'
PBTD: 5062'

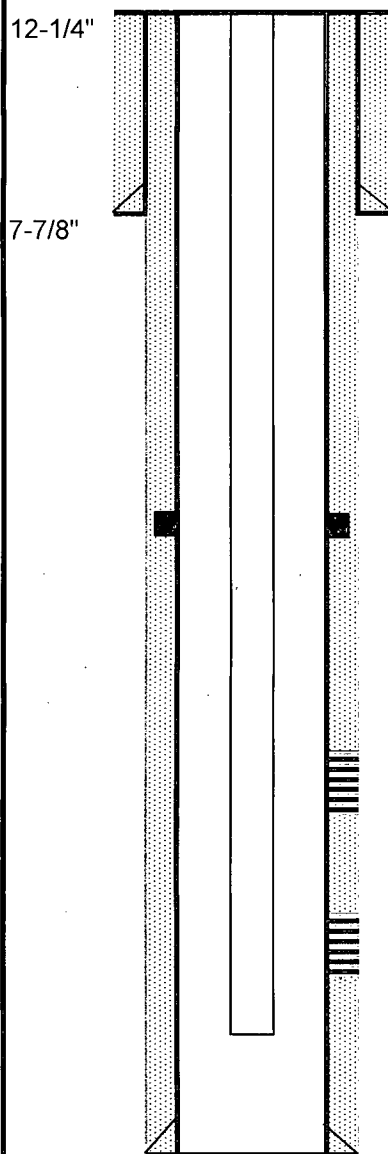
Apache Corp.
Proposed Wellbore

GROUP: Permian North
FIELD: Artesia (BP)
LEASE/UNIT: Washington 33 State
COUNTY: Eddy
API: 30-015-40119

DATE: Feb. 06, 2013
BY: S Hardin
WELL: #64
STATE: New Mexico

Spud Date: 6/30/2012
Rig Release Date: 7/10/2012
Completion Date: 8/31/2012

KB = 11'
GL = 3667'



8-5/8" 24# J-55 Set @ 504'
CMT W/ 350 SX (SURF/CIRC)

DVT @ 2990'

2-7/8 6.5# J-55 TUBING

PADDOCK/BLINEBRY
3736'-4240' (1 JSPF, 30 holes)

BLINEBRY
4600'-4980' (1JSPF, 30 holes)

5-1/2" 17# J-55 Set @ 5100'
CMT W/ 950 (SURF/CIRC)

TD: 5100'
PBTD: 5050'