DISTRIBUTION **HEW MEXICO OIL CONSERVATION COMMISSION** Form C-104 SANTA FE REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-1 Ellective 1-1-65 FILE AND U.S.G.S AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE Q11 IRANSPORTER AUG 04 198 GAS OPERATOR PROBATION OFFICE ARTESIA, OFFICE Mobil Producing TX. & N.M. Inc. Nine Greenway Plaza. Resson(s) for filing (Check proper box. Suite 2700, Houston, Texas Other (Please explain) X Request a 1-time allowable to move New Well 15 bbls of oil produced prior to the Osi Dry Gas plug and abandonment of this well. Change in Own Condenses If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Legas No. 3 State, Federal or Fee K. S. Woolery 13 Und. Twin Lakes-SA Assoc Fee 1980 South Line and 1980 **Fast** Line of Section 13 Township 95 28E Range Chaves County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Permian Corporation, The P. O. Box 1183, Houston, TX 77001 Name of Authorized Transporter of Casinghead Gas Address (frive address to which approved copy of this form is to be sent) or Dry Gas . None is ass actually connected? Unit If well produces oil or liquids, give location of tanks. G 13 95 28E No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA OU Well Cos Well New Well Plug Back Same Res'v. Diff. Ree'v Designate Type of Completion - (X) Date Soudded Total Death PRTD 12/03/82 12/15/82 2840 2793 Elevations (DF, RKB, RT, GR, etc., of Producing Formation Top OU/Gas Pay Tubing Depth 3692' (GR) 2716 San Andres 2716-2742 TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET 210 8-5/8 310 5-1/2 2840 1150 V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to ar exceed top allow able for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) No Test Length of Test Tubing Pressure Costno Pressure Choke Size Woter - Bbie. Gas - MCF Actual Prod. During Test Oti-Bhis. GAS WELL Gravity of Condensate Bhis. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Testing Method (pirot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION AUG 0 8 1983 APPROVED

Supervisor District II TITLE

BY

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

August 1

<u>Authorized Agent</u>

1983

This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Laslie A. Clements

All sections of this form must be filled out completely for allow on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply