Form 3160-5 (August 2007)

OCD Artesia

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.	
	NMNM89879	

SUNDRY NOTICES AND REPORTS ON WELLS	
Do not use this form for proposals to drill or to re-enter ar	7
abandoned well. Use form 3160-3 (APD) for such proposal	S

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.						7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other						8. Well Name and No. TAMANO 15 AD FED COM 1H		
2. Name of Operator Contact: JACKIE LATHAN MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com						9. API Well No. 30-015-40868		
3a. Address PO BOX 5270 HOBBS, NM 88241	. (include area code 13-5905 7-6252		10. Field and Pool, or Exploratory TAMANO BONE SPRING					
4. Location of Well (Footage, Sec., T			11. County or Parish, and State					
Sec 15 T18S R31E NENE 68		· .	EDDY COUNTY, NM					
12. CHECK APPI	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, Ŗ	EPORT, (OR OTHER	DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION				
☐ Notice of Intent	☐ Acidize	☐ Acidize ☐ Deepen		□ Product	ion (Start/l	Resume)	☐ Water Shut-Off	
- .	☐ Alter Casing	☐ Frac	ture Treat	Reclam	nation		■ Well Integrity	
Subsequent Report	Casing Repair	□ Nev	/ Construction	□ Recomp	olete			
☐ Final Abandonment Notice	☐ Change Plans		and Abandon	☐ Tempor	•	Diffing Operations		
	☐ Convert to Injection	☐ Plug	Back	ack				
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final At determined that the site is ready for fi 01/22/13 Ran 2250' of 9 5/8" 3	ally or recomplete horizontally, g k will be performed or provide the operations. If the operation results and onment Notices shall be filed inal inspection.)	ive subsurface he Bond No. on alts in a multipl d only after all	locations and measing file with BLM/BI/e completion or recrequirements, include	ured and true ve A. Required su ompletion in a ding reclamation	ertical depthe bsequent rep new interval n, have been	s of all pertine oorts shall be f , a Form 3160	int markers and zones. iled within 30 days I-4 shall be filed once	
w/additives. Mixed @ 12.5 #/g w/1.33 yd. Plug down @ 5:00 w/60k#. Tested csg spool pac 01/23/13, tested csg to 1500#	w/2.13 yd. Tail w/200 sks PM 01/22/13. Circ 119 sks :k-off to 2500#. Tested BC	Class C w/ of cement to OPE to 3000	% CaCl2. Mixe o pit. WOC. Set # & annular to 1	ed @ 14.8 #/ : wellhead sli	g ps	RE(CEIVED	
Chart & schematic attached.			FEB 1 1 2013					
Bond on file: NM1693, Nation	wide & NMB000919		*			NMOC	D ARTESIA	
•	•		Accepted to					
NMOCD 2/14/13								
14. I hereby certify that the foregoing is	Electronic Submission #19	NE OIL COM	PANY, sent to th	e Carlsbad	•	,		
Name(Printed/Typed) JACKIE Li	Title AUTHORIZED REPRESENTATIVE							
Signature (Electronic S	lubmission)		Date 02/04/2	2013	ACCF	PTFD F	OR RFCORD	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title		,	ηFEB	8 2	
conditions of approval, if any, are attached ertify that the applicant holds legal or equ which would entitle the applicant to condu	Office		BURE	AU OF LAM	MANAGEMENT			
itle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a cr	rime for any pe	rson knowingly and	willfully to ma	ake to any d	epartment or a	igency of the United	

