Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FORM APROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. **NMM 0107697**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE *- Other instructions on page 2.*

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No. **Regulus 26 Fed 3H**

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY, LP**

9. API Well No. **30-015-40221**

3a. Address **333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102**

3b. Phone No. *(include area code)* **405-235-3611**

10. Field and Pool, or Exploratory **Hackberry;Bone Spring NW**

4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)* **1700 FSL 340 FEL** **I 26 T19S R31E**

11. County or Parish, State **Eddy , NM**

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☑ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☑ Other Drilling Operations
	☐ Change Plans	☐ Plug and Abandon	☐ Temporary Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

12/7/12 - MIRU. Spud well.
12/8/12 - TD 26" hole @ 916'. RIH w/ 15 jts 20" J-55 94# BTC & set @ 916'. Notified BLM w/ intent to cement csg.
12/9/12 - RU BJ. Lead w/ 1390 sx C, Yld. 1.73cf/sx. Tail w/ 450 sx C, Yld. 1.35 cf/sx. Displ w/ 311 bbls FW. Circ 651 sx to surf. WOC.
12/10/12 - NU BOP. TEST BOP, Annular 250 psi L & 1000 psi H. PT ck, floor valves, chk manifold 250 psi L & 2000 psi H, 10 mins. PT csg 1400 psi 30 min.
12/12/12 - TD 17 1/2" hole @ 2598'. Notified BLM run csg & cmt. CHC.
12/13/12 - RIH w/ 61 jts 13 3/8" J-55 68# BTC csg and set @ 2598'. RU cmtrs Lead w/ 1450 sx C 60: 40, Yld 1.73 cf/sx. Tail w/ 425 sx C 60:40 , Yld 1.38 cf/sx. Displ w/ 327 bbls FW. Circ 298 sx to surf.
12/14/12 - Notified BLM test BOP. Test BOP, annular 250 psi L & 1500 psi H, Test Pipe ram, blind ram , chk manifold & floor valves 250 psi L & 3000 psi H. Held 10 mins. PT csg 1500 psi, 30 mins, ok.
12/20/12 - 12/21/12 - TD 12 1/4" hole @ 4630'. CHC. RIH w/ 104 jts 9 5/8" 40# J-55 LTC csg & set @ 4630'. RU BJ first stage: Lead w/ 825 sx Cl C, Yld 1.73 cf/sx. Tail w/ 430 sx Cl C 60:40 Yld 1.38 cf/sx. Displ w/ 348 bls FW. Second stage: Lead w/ 380 sx Cl C 60:40 Yld 21.74 cf/sx. Tail w/ 330 sx Cl C 60:40 Yld 1.38 cf.sx, Displ w/ 201 bbls FW. Circ 68 sx to surf. Notified BLM cmt circ & intent to test BOP. WOC. Test w/ FMC to 1285 psi, ok. NU BOP & chk manifold.
12/22/12 - PT Annular 250 psi L & 2500 psi H, pipe ram, blind ram, 250 psi L & 5000 psi H, chk manifold, floor valves same. Test, ok. PT csg 1500#, 30 min.
1/1/13 - TD 8 3/4" hole @ 13,520'. RIH w/ 309 jts 5 1/2" 17# P-110 csg (126 jts BTC & 183 jts LTC) and set @ 13,520'. RU BJ Second stage: lead w/ 200 sx C, Yld 2.87 cf/sx. Tail w/ 150 sx C, Yld 1.37 cf/sx. Displ w/ 103 bbls FW. 1/4/13 - Rlse rig @ 18:00 hr.

14. I hereby certify that the foregoing is true and correct.

Name *(Printed/Typed)* **Judy A. Barnett x8699**

Title **Regulatory Specialist**

Signature

Date **1/29/2013**

ACCEPTED FOR RECORD
NMOCD
2/14/13

ACCEPTED FOR RECORD
FEB 8 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

(Instructions on page 2)