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Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico FEB 08 2013
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

NMOC D ARTESIA
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
5. Indicate Type of Lease
STATE [X] FEE [ ]
6. State Oil & Gas Lease No.
X0-0647-0405
7. Lease Name or Unit Agreement Name
N B Tween State Wells
8. Well Number
9. OGRID Number
873
10. Pool name or Wildcat
Artesia; Glorieta-Yeso (96830)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: [X] Oil Well [ ] Gas Well [ ] Other:
2. Name of Operator
Apache Corporation
3. Address of Operator
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705
4. Well Location
Unit Letter H : feet from the line and feet from the line
Section 25 Township 17S Range NMPM 28E County Eddy
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ] CHANGE PLANS [ ]
PULL OR ALTER CASING [ ] MULTIPLE COMPL [ ]
DOWNHOLE COMMINGLE [ ]
OTHER: Flare Gas [X]
SUBSEQUENT REPORT OF:
REMEDIAL WORK [ ] ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ] P AND A [ ]
CASING/CEMENT JOB [ ]
OTHER: [ ]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting permission to temporarily flare the NB Tween State wells 1-30. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:

- 30-015-35915 30-015-36789 30-015-38592
30-015-35974 30-015-37592 30-015-38467
30-015-35916 30-015-37593 30-015-38593
30-015-35917 30-015-37597 30-015-39074
30-015-36603 30-015-38405 30-015-39075
30-015-36626 30-015-38406 30-015-39744
30-015-36627 30-015-38407 30-015-39745
30-015-36796 30-015-39070 30-015-39746
30-015-36797 30-015-38590 30-015-39747
30-015-36798 30-015-38591 30-015-39748

Spud Date: [ ] Rig Release Date: [ ]

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Tech I DATE 02/06/2013

Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015

For State Use Only

APPROVED BY: [Signature] TITLE District Supervisor DATE 2/14/13

Conditions of Approval (if any):

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico FEB 08 2013  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

### APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation,  
whose address is 1945 Bluestem Road, Artesia, NM 88210,  
hereby requests an exception to Rule 19.15.18.12 for 90 days or until  
February 26, Yr 2013, for the following described tank battery (or LACT):  
Name of Lease N B Tween State Name of Pool Yeso  
Location of Battery: Unit Letter H Section 25 Township 17S Range 28E  
Number of wells producing into battery 30
- B. Based upon oil production of 1000 barrels per day, the estimated \* volume  
of gas to be flared is 1700 MCF; Value \$4000 per day.
- C. Name and location of nearest gas gathering facility:  
Frontier Empire Abo Unit
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: This is for an extension on the  
previous one approved on November 26, 2012.

<b>OPERATOR</b> I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature <u>[Signature]</u> Printed Name & Title <u>Fatima Vasquez - Regulatory Tech I</u> E-mail Address <u>Fatima.Vasquez@apachecorp.com</u> Date <u>02/06/2013</u> Telephone No. <u>(432) 818-1015</u>	<b>OIL CONSERVATION DIVISION</b> Approved Until <u>March 15 - 2013</u> By <u>[Signature]</u> Title <u>Dist. # Supervisor</u> Date <u>2/14/13</u>
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\* Gas-Oil ratio test may be required to verify estimated gas volume.