Submit 1 Copy To Appropriate	District	State of New Me	NEIVED		Form C-103
Office District I – (575) 393-6161		linerals and Ratio	ral Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NN		FF	B 0 8 2013	WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88	OIL CO	NSERVATION	DIVISION	5 Indiants Trues	-fl
District III - (505) 334-6178	122	0 South Start	DIVISION DARTESIA	STATE	✓ FEE
1000 Rio Brazos Rd., Aztec, N District IV – (505) 476-3460	M 87410	Santa Fe, NM 8 7	7505	6. State Oil & G	
1220 S. St. Francis Dr., Santa F 87505	e, NM				
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Washington 33 St	ate
PROPOSALS.)				8. Well Number	
1. Type of Well: Oil Well 🗹 Gas Well 🗌 Other					
2. Name of Operator Apache Corporation				9. OGRID Numl 873	ber
3. Address of Operator				10. Pool name o	r Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Yeso (96830) & Grayburg-San Andres (3230)	
4. Well Location				4	
Unit Letter	feet	from the	line and	feet fro	om theline
Section 33			inge 28E	NMPM	County Eddy
	11. Elevation	(Show whether DR,	, RKB, RT, GR, etc.,)	1. 新教士的 4. 万
				\\$	
. 10	Check Appropriate B	ov to Indicato N	atura of Nation	Donort or Other	· Data
12.	Check Appropriate D	ox to mulcate in	ature of Notice,	Report of Other	Data
NOTIC	E OF INTENTION T	O:		SEQUENT RE	PORT OF:
PERFORM REMEDIAL V			REMEDIAL WOR		ALTERING CASING
					PANDA
PULL OR ALTER CASIN DOWNHOLE COMMING			CASING/CEMEN	тјов 🗌	
		·			
OTHER: Flare Gas	d an annulated anoustions		OTHER:	1	
	oposed work). SEE RUL				tes, including estimated date
	tion or recompletion.		e. For Multiple col	inpictions. Attach	wendore diagram of
Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be					
	. The API# for each well a		,	internation naming	
30-015-30299	30-015-22821	30-015-3989	5 30-0	15-40020	30-015-40078
30-015-30276	30-015-30332	30-015-3988		15-40021	30-015-40114
30-015-30277	30-015-30195	30-015-3988		15-40022	30-015-40110
30-015-30138	30-015-30196	30-015-3988		15-40023	30-015-40115
30-015-30189	30-015-30334	30-015-3988		15-40087	30-015-40111
30-015-30190 30-015-30191	30-015 - 01690 30-015-22464	30-015-4001 30-015-4001		15-40088	30-015-40116
30-015-30193	30-015-22605	30-015-4001)15-40089)15-40090	30-015-40117 30-015-40112
30-015-22524	30-015-22124	30-015-4001		15-40113	30-015-40118
30-015-30194	30-015-22417	30-015-4001)15-40076	30-015-40119
30-015-22822	30-015-22465	30-015-4001)15-40077	30-015-40120
					·
Spud Date:		Rig Release Da	ate:		
I hereby certify that the in	formation above is true an	d complete to the b	est of my knowledg	e and helief	
		p	est of my michiedg	e une conon	
	3				
SIGNATURE		TITLE_Regul	atory Tech I	D	ATE_02/06/2013
Type or print name Fatim	a Vasquez	E-mail address	s: Fatima.Vasquez@ap	achecorp.com P	HONE: (432) 818-1015
For State Use Only	PON 1	\sim			
	XII Ville	· · · · · · · · · · · · · · · · · · ·	st Aler	laursa .	2/11/12
APPROVED BY: Conditions of Approval (ir	f_{anv}		y city.	D	ATE 0/19/13
	<i>*J J</i> *				,

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District II 811 S. First St., Art District III 1000 Rio Brazos Ro District IV	Knobbs, NM 88240State of New Mex ICBECEIVED Energy Minerals and Natural ResourcesForm C-129 Revised August 1, 2011esia, NM 88210Oil Conservation DivisionEB 08 2013 1220 South St. Francis Dr. Santa Fe, NM 87505Submit one copy to appropriate District OfficeDr., Santa Fe, NM 87505NPOPermit No.(for Division Use Only)					
A]	PPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)					
А.	Applicant,					
	whose address is					
	hereby requests an exception to Rule 19.15.18.12 for days or until					
	May 6, Yr, for the following described tank battery (or LACT):					
Name of Lease						
	Location of Battery: Unit LetterSection33TownshipRange28E					
	Number of wells producing into battery 55					
B.	Based upon oil production ofbarrels per day, the estimated * volume					
21	of gas to be flared is MCF; Value per day.					
C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant					
D.	DistanceEstimated cost of connection					
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas					
	due to repairs or plant problems.					
Division have be	out the rules and regulations of the Oil Conservation en complied with and that the information given above ete to the best of my knowledge and belief.					
Signature	By Alade					
Printed Name & Title	Fatima Vasquez - Regulatory Tech I					
E-mail Address Fatima.Vasquez@apachecorp.com Date 2/14//3						
Date 02/06/2						

* Gas-Oil ratio test may be required to verify estimated gas volume.

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