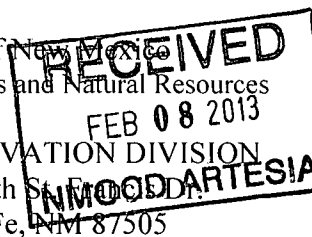


Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011



WELL API NO.	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Washington 33 State	
8. Well Number	
9. OGRID Number 873	
10. Pool name or Wildcat Yeso (96830) & Grayburg-San Andres (3230)	
4. Well Location Unit Letter _____ : _____ feet from the _____ line and _____ feet from the _____ line Section 33 Township 17S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Flare Gas ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows:

30-015-30299	30-015-22821	30-015-39895	30-015-40020	30-015-40078
30-015-30276	30-015-30332	30-015-39883	30-015-40021	30-015-40114
30-015-30277	30-015-30195	30-015-39884	30-015-40022	30-015-40110
30-015-30138	30-015-30196	30-015-39885	30-015-40023	30-015-40115
30-015-30189	30-015-30334	30-015-39886	30-015-40087	30-015-40111
30-015-30190	30-015-01690	30-015-40015	30-015-40088	30-015-40116
30-015-30191	30-015-22464	30-015-40014	30-015-40089	30-015-40117
30-015-30193	30-015-22605	30-015-40016	30-015-40090	30-015-40112
30-015-22524	30-015-22124	30-015-40017	30-015-40113	30-015-40118
30-015-30194	30-015-22417	30-015-40018	30-015-40076	30-015-40119
30-015-22822	30-015-22465	30-015-40019	30-015-40077	30-015-40120

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 02/06/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

DATE

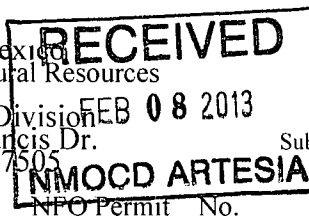
2/14/13

Conditions of Approval (if any):

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



Form C-129  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

NPO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Apache Corporation,  
whose address is 1945 Bluestem Road, Artesia, NM 88210,  
hereby requests an exception to Rule 19.15.18.12 for 90 days or until  
May 6, Yr 2013, for the following described tank battery (or LACT):  
Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA  
Location of Battery: Unit Letter \_\_\_\_\_ Section 33 Township 17S Range 28E  
Number of wells producing into battery 55
- B. Based upon oil production of 1400 barrels per day, the estimated \* volume  
of gas to be flared is 2.2 MCF; Value \_\_\_\_\_ per day.
- C. Name and location of nearest gas gathering facility:  
DCP / Frontier Empire Abo Plant
- D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_
- E. This exception is requested for the following reasons: DCP & Frontier curtails their gas  
due to repairs or plant problems.

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature \_\_\_\_\_

Printed Name & Title Fatima Vasquez - Regulatory Tech I

E-mail Address Fatima.Vasquez@apachecorp.com

Date 02/06/2013 Telephone No. (432) 818-1015

### OIL CONSERVATION DIVISION

Approved Until March 15-2013

By \_\_\_\_\_

Title \_\_\_\_\_

Date 2/14/13

\* Gas-Oil ratio test may be required to verify estimated gas volume.