Submit 1 Copy To Appropriate District Form C-103 State of New Me Office Energy, Minerals and Revised August 1, 2011 District I - (575) 393-6161 WELL API NO. 1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 5. Indicate Type of Lease District III - (505) 334-6178 1220 South S FEE STATE 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe. 4 6. State Oil & Gas Lease No. District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Washington 33 State DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 9. OGRID Number 2. Name of Operator Apache Corporation 873 10. Pool name or Wildcat 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 Yeso (96830) & Grayburg-San Andres (3230) 4. Well Location Unit Letter feet from the feet from the line and line Range 28E Section 33 Township 17S **NMPM** County Eddy 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK □ PLUG AND ABANDON REMEDIAL WORK ALTERING CASING □ TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A MULTIPLE COMPL PULL OR ALTER CASING CASING/CEMENT JOB DOWNHOLE COMMINGLE OTHER: Flare Gas  $\overline{\mathbf{A}}$ OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. Apache is requesting permission to temporarily flare all of the Washington 33 State wells. Intermittent flaring will occur and gas will be measured prior to flaring. The API# for each well are as follows: 30-015-22821 30-015-39895 30-015-30299 30-015-40020 30-015-40078 30-015-30276 30-015-30332 30-015-39883 30-015-40021 30-015-40114 30-015-30277 30-015-30195 30-015-39884 30-015-40022 30-015-40110 30-015-30138 30-015-30196 30-015-39885 30-015-40023 30-015-40115 30-015-30189 30-015-30334 30-015-39886 30-015-40087 30-015-40111 30-015-30190 30-015-01690 30-015-40015 30-015-40088 30-015-40116 30-015-30191 30-015-22464 30-015-40014 30-015-40089 30-015-40117 30-015-30193 30-015-22605 30-015-40016 30-015-40090 30-015-40112 30-015-22524 30-015-22124 30-015-40017 30-015-40113 30-015-40118 30-015-30194 30-015-22417 30-015-40018 30-015-40119 30-015-40076 30-015-22822 30-015-22465 30-015-40019 30-015-40077 30-015-40120 Spud Date: Rig Release Date: I hereby certify that the information above is true and complete to the best of my knowledge and belief. **SIGNATURE** TITLE Regulatory Tech I DATE 02/06/2013 Type or print name Fatima Vasquez E-mail address: Fatima.Vasquez@apachecorp.com PHONE: (432) 818-1015 For State Use Only

APPROVED BY:

Conditions of Approval (if any):

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexico ECEIVED Energy Minerals and Natural Resources

Oil Conservation DivisionEB 0 8 2013 1220 South St. Francis Dr. Subm Santa Fe, NM 87505 NMOCD ARTESIA Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Apache Corporation  whose address is 1945 Bluestem Road, Artesia, NM 88210  ,	
	hereby requests an exception to Rule 19.15.1	8.12 for days or until for the following described tank battery (or LACT):
	Name of Lease Washington 33 State Batt	tery Name of Pool Yeso & Grayburg-SA
	Location of Battery: Unit Letter	Section 33 Township 17S Range 28E
	Number of wells producing into battery	
В.	Based upon oil production of	barrels per day, the estimated * volume
	of gas to be flared is2.2	MCF; Valueper day.
C.	Name and location of nearest gas gathering f DCP / Frontier Empire Abo Plant	acility:
D.	DistanceEstimated cost of connection	
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas	
due to repairs or plant problems.		
·		
OPERATOR I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  OIL CONSERVATION DIVISION  Approved Until		
Signature	<del></del>	By Made
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title Des Espenso
∃-mail Addre	Fatima.Vasquez@apachecorp.com	Date 2/14/13
Date 02/06/2	2013 Telephone No. (432) 818-1015	, , , , , , , , , , , , , , , , , , , ,

<sup>\*</sup> Gas-Oil ratio test may be required to verify estimated gas volume.