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Submit 1 Copy To Appropriate District	State of No.	HA MONE	IVED		Form C-103
Office District 1 – (575) 393-6161	Energy, Minerals an	A Matting 1	Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240		FFB	8 2013	WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OÍL CONSERVA	TION DI	VISION	5 Indianta Tuna	
District III - (505) 334-6178	OIL CONSERVA 1220 South S	NMOOL	DARIESIA	STATE	FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe,	NM 8750.	5	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM 87505					
	ICES AND REPORTS ON V	WELLS		7. Lease Name of	r Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Washington 33 Sta	ate
PROPOSALS.)	ATION FOR PERMIT (FORM C	2-101) FOR 50)CH		
1. Type of Well: Oil Well Gas Well Other				8. Well Number	
2. Name of Operator Apache Corporation				 9. OGRID Numb 873 	er
3. Address of Operator				10. Pool name or	Wildcat
303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705				Yeso (96830) & Grayburg-San Andres (3230)	
4. Well Location					
Unit Letter :	feet from the		line and	feet fro	m the line
Section 33	Township 17S	Range		NMPM	County Eddy
	11. Elevation (Show whet			R.P.	
				1. P. 1913 (19	
					_
12. Check A	Appropriate Box to Indi	cate Natur	re of Notice,	Report or Other	Data
NOTICE OF IN	ITENTION TO:		SUB	SEQUENT RE	PORT OF:
PERFORM REMEDIAL WORK			EMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	□ co	DMMENCE DRI	LLING OPNS.	P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	□ C#	SING/CEMEN	ГЈОВ 🗌	
OTHER: Flare Gas		ы 10-	THER:		
13. Describe proposed or comp		tate all perti	nent details, and		
of starting any proposed we	ork). SEE RULE 19.15.7.14	NMAC. F	or Multiple Cor	npletions: Attach v	vellbore diagram of
					0
¹ proposed completion or rec					C C
Apache is requesting permission to	completion. o temporarily flare all of the V	Vashington	33 State wells.	Intermittent flaring	-
Apache is requesting permission to measured prior to flaring. The API	completion. o temporarily flare all of the V I# for each well are as follow	Washington s:	**	_	will occur and gas will be
Apache is requesting permission to measured prior to flaring. The API 30-015-30299 30-01	completion. o temporarily flare all of the V I# for each well are as follow 5-22821 30-01	Washington s: 5-39895	30-0	15-40020	will occur and gas will be 30-015-40078
Apache is requesting permission to measured prior to flaring. The API30-015-3029930-0130-015-3027630-01	completion. o temporarily flare all of the V l# for each well are as follow 5-22821 30-01 5-30332 30-01	Washington s: 5-39895 5-39883	30-0 30-0	15-40020 15-40021	will occur and gas will be 30-015-40078 30-015-40114
Apache is requesting permission to measured prior to flaring. The API 30-015-30299 30-01 30-015-30276 30-01 30-015-30277 30-01	completion. o temporarily flare all of the V l# for each well are as follow 5-22821 30-01 5-30332 30-01 5-30195 30-01	Washington s: 5-39895 5-39883 5-39884	, 30-0 30-0 30-0	15-40020 15-40021 15-40022	will occur and gas will be 30-015-40078 30-015-40114 30-015-40110
Apache is requesting permission to measured prior to flaring. The API 30-015-30299 30-01 30-015-30276 30-01 30-015-30277 30-01 30-015-30278 30-01	completion. o temporarily flare all of the V b temporarily flare all of the V 5-22821 30-01 5-30332 30-01 5-30195 30-01 5-30196 30-01	Washington s: 5-39895 5-39883 5-39884 5-39885	- 30-0 30-0 30-0 30-0	15-40020 15-40021 15-40022 15-40023	will occur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115
Apache is requesting permission to measured prior to flaring. The API 30-015-30299 30-01 30-015-30276 30-01 30-015-30277 30-01 30-015-3028 30-01 30-015-3028 30-01 30-015-3028 30-01 30-015-3028 30-01 30-015-30138 30-01 30-015-30189 30-01	completion. o temporarily flare all of the V b temporarily flare all of the V c temporarily flare all of the V 5-22821 30-01 5-30332 30-01 5-30195 30-01 5-30196 30-01 5-30334 30-01	Washington s: 5-39895 5-39883 5-39884	30-0 30-0 30-0 30-0 30-0 30-0	15-40020 15-40021 15-40022	will occur and gas will be 30-015-40078 30-015-40114 30-015-40110
Apache is requesting permission to measured prior to flaring. The API 30-015-30299 30-01 30-015-30276 30-01 30-015-30277 30-01 30-015-30138 30-01 30-015-30138 30-01 30-015-30189 30-01 30-015-30190 30-01 30-015-30191 30-01	completion. o temporarily flare all of the V # for each well are as follow 5-22821 30-01 5-30332 30-01 5-30195 30-01 5-30196 30-01 5-30334 30-01 5-01690 30-01 5-22464 30-01	Vashington s: 5-39895 5-39883 5-39884 5-39885 5-39885 5-39886	30-0 30-0 30-0 30-0 30-0 30-0	15-40020 15-40021 15-40022 15-40023 15-40087	will occur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111
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Apache is requesting permission to measured prior to flaring. The API 30-015-30299 30-01 30-015-30276 30-01 30-015-30277 30-01 30-015-30138 30-01 30-015-30138 30-01 30-015-30189 30-01 30-015-30190 30-01 30-015-30191 30-01 30-015-30193 30-01 30-015-30193 30-01 30-015-22524 30-01 30-015-30194 30-01	completion. o temporarily flare all of the V # for each well are as follow 5-22821 30-01 5-30332 30-01 5-30195 30-01 5-3034 30-01 5-01690 30-01 5-22464 30-01 5-22605 30-01 5-22124 30-01	Washington s: 5-39895 5-39883 5-39884 5-39885 5-39886 5-40015 5-40015 5-40014 5-40016 5-40017 5-40018	30-0 30-0 30-0 30-0 30-0 30-0 30-0 30-0	15-40020 15-40021 15-40022 15-40023 15-40087 15-40088 15-40089 15-40090 15-40113 15-40076	will occur and gas will be 30-015-40078 30-015-40114 30-015-40110 30-015-40115 30-015-40111 30-015-40116 30-015-40117 30-015-40112 30-015-40118 30-015-40119
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District II 811 S. First St., Ar District III 1000 Rio Brazos R District IV	State of New Mexico ECEIVED Form C-129 L, Hobbs, NM 88240 Energy Minerals and Natural Resources Form C-129 tesia, NM 88210 Oil Conservation DivisionEB 0 8 2013 Revised August 1, 2011 Load, Aztec, NM 87410 District Office Santa Fe, NM 87505 Pr., Santa Fe, NM 87505 For Division Use Only)			
A	PPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12 (See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)			
Α.	Applicant Apache Corporation,			
	whose address is, 1945 Bluestem Road, Artesia, NM 88210,			
	hereby requests an exception to Rule 19.15.18.12 for 90 days or until			
	May 6 , Yr 2013, for the following described tank battery (or LACT):			
	Name of Lease Washington 33 State Battery Name of Pool Yeso & Grayburg-SA			
	Location of Battery: Unit LetterSection 33 Township 17S Range 28E			
	55			
	Number of wells producing into battery			
В.	Based upon oil production ofbarrels per day, the estimated * volume			
	of gas to be flared isMCF; Valueper day.			
C.	Name and location of nearest gas gathering facility: DCP / Frontier Empire Abo Plant			
D.	DistanceEstimated cost of connection			
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas			
	due to repairs or plant problems.			
	······································			
OPERATOR	OIL CONSERVATION DIVISION			
I hereby certify t	hat the rules and regulations of the Oil Conservation			
	Lete to the best of my knowledge and belief.			
Signature By A God				
Printed Name Fatima Vasquez - Regulatory Tech I Title Title Title				
E-mail Address Fatima.Vasquez@apachecorp.com Date 2/14/13				
Date 02/06/	2013 Telephone No. (432) 818-1015			

* Gas-Oil ratio test may be required to verify estimated gas volume.

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