Submit 1 Copy To Appropriate District Office			DEIVED		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Miner	als and Natui	al Resources B 0 8 2013	WELL API NO.	Revised August 1, 2011
District II - (575) 748-1283	OĬĹ CONSE	RVATION	DIVISION -	l d	
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 Sc	uth Startan	ODDARTES!A	5. Indicate Type of STATE	f Lease
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa	Fe, <del>NIVI 8</del> 7	505	6. State Oil & Gas	Lease No
1220 S. St. Francis Dr., Santa Fe, NM 87505		,		·	Deuse 110.
	TICES AND REPORTS	ON WELLS		7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROD DIFFERENT RESERVOIR. USE "APP PROPOSALS.)				Washington 33 Stat	e
1. Type of Well: Oil Well	Gas Well   Other			8. Well Number	
2. Name of Operator Apache Corporation				9. OGRID Numbe 873	r
3. Address of Operator			10. Pool name or \		
303 Veterans Airpark Lane, Suite	3000 Midland, TX 7970	05		Yeso (96830) & Gra	yburg-San Andres (3230)
4. Well Location					
The state of the s			line and		
Section 33	Township 11. Elevation (Show		nge 28E	NMPM	County Eddy
	11. Elevation (Snov	wneiner DK,	KKB, KI, GK, eic.)		
12. Check	Appropriate Box to	Indicate Na	ature of Notice, 1	Report or Other I	Data
NOTICE OF	INTENTION TO:	ı	SHR	SEQUENT REP	OPT OF:
PERFORM REMEDIAL WORK		OON 🗆	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRII		P AND A
PULL OR ALTER CASING [	MULTIPLE COMPL		CASING/CEMENT	ГЈОВ 🗌	,
DOWNHOLE COMMINGLE [	_				
OTHER: Flare Gas		7	OTHER:		
13. Describe proposed or cor of starting any proposed					
proposed completion or r		5.7.14 INMAC	. For Muniple Con	iipienolis. Attacii we	choole diagram of
Apache is requesting permission	to temporarily flare all o		ton 33 State wells.	Intermittent flaring w	ill occur and gas will be
measured prior to flaring. The A					
	015-22821 015-30332	30-015-39895 30-015-39883	•••	15-40020 15-40021	30-015-40078 30-015-40114
	015-30195	30-015-39884		15-40022	30-015-40110
	015-30196	30-015-39885		15-40023	30-015-40115
	015-30334 015-01690	30-015-39886 30-015-40015		15-40087 15-40088	30-015-40111 30-015-40116
	015-22464	30-015-40014		15-40089	30-015 <del>-4</del> 0117
	015-22605	30-015-40016		15-40090	30-015-40112
	015-22124	30-015-40017		15-40113	30-015-40118
	015-22417 015-22465	30-015-40018 30-015-40019		15-40076 15-40077	30-015-40119 30-015-40120
00 010 22022	7	00 010 40010	30-0	10-40077	7
Spud Date:	. R	tig Release Da	te:		
I hereby certify that the information	on above is true and com	plete to the be	st of my knowledge	e and belief.	
SIGNATURE		TITLE_Regula	tory Tech I	DA	ГЕ 02/06/2013
Type or print name Fatima Vasqu	IP7 I	-mail addraca	: Fatima.Vasquez@apa	achecoro com DIIIC	ONE: (432) 818-1015
For State Use Only		Z-man address.	- DC	1	JNE. (452) 610-1015
APPROVED BY: Conditions of Approval (if any):	XXX T	ITLE //	57 (1) Cy	DATE DATE	TE 2/14/13

District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

## State of New Mexica ECE Energy Minerals and Natural Resources

Oil Conservation DivisionEB 0 8 2013 1220 South St. Francis Dr. Sub Santa Fe, NM 87505 NMOCD ARTESIA

NFO Permit No.

Revised August 1, 2011

Form C-129

Submit one copy to appropriate District Office

(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	A. Applicant Apache Corporation  whose address is 1945 Bluestem Road, Artesia, NM 88210					
	hereby requests an exception to Rule 19.15.1  May 6  , Yr 2013	8.12 for	days or until			
	Name of LeaseName of PoolYeso & Grayburg-SA					
	Location of Battery: Unit Letter	Section 33 Township 17S Range	28E			
	Number of wells producing into battery	55				
В.	Based upon oil production of	barrels per day, the estimated *				
	of gas to be flared is2.2	MCF; Value	per day.			
C.	Name and location of nearest gas gathering f	acility:				
D.	Distance Estimated cost of connection					
E.	This exception is requested for the following reasons: DCP & Frontier curtails their gas					
	due to repairs or plant problems.					
		•				
Division have be	hat the rules and regulations of the Oil Conservation een complied with and that the information given above lete to the best of my knowledge and belief.	OIL CONSERVATION DIVISION Approved Until	2013			
Signature	<del>)</del> ~	By Alace				
Printed Name & Title	Fatima Vasquez - Regulatory Tech I	Title DOF A Sepensor				
E-mail Addres	Fatima.Vasquez@apachecorp.com	Date $\frac{2}{14/13}$				
Date 02/06/2	2013 Telephone No. (432) 818-1015	, ,				

Gas-Oil ratio test may be required to verify estimated gas volume.