

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40150
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Apache Corporation		6. State Oil & Gas Lease No. X0-0647-0405
3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705		7. Lease Name or Unit Agreement Name N B Tween State (308723)
4. Well Location Unit Letter <u>D</u> : <u>620</u> feet from the <u>North</u> line and <u>990</u> feet from the <u>West</u> line Section <u>25</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u>		8. Well Number <u>032</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3692' GR		9. OGRID Number 873
		10. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Completion ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

11/19/12 MIRUSU. CO to PBTD. Log TOC @ 116'. Perf Lower Blinbry/Tubb @ 4880', 98', 4905', 25', 43', 56', 76', 94', 5008', 41', 71', 5103', 23', 49', 68', 76', 5222', 28', 45', 64', 80', 5311', 36', 50', 70', 80', w/ 1 SPF, 26 holes.

11/20/12 Spot 420 gals Titrate acid. Acidize w/ 3267 gals 15% HCL NEFE acid.

12/17/12 Frac Lower Blinbry/Tubb w/ 160,776 gals 20# & 200,464# 16/30 sand. Flush w/ 4746 gals 10# linear gel. Set CBP @ 4840'. Perf Middle/Upper Blinbry @ 4384', 98', 4408', 18', 35', 50', 61', 70', 86', 96', 4518', 46', 65', 79', 4611', 38', 46', 67', 88', 4708', 20', 30', 50', 70', 92', w/ 1 SPF, 25 holes. Acidize w/ 4439 gals 15% NEFE HCL. Frac w/ 160,062 gals 20# & 194,928# 16/30 sand. Flush w/ 4242 gals 10# linear gel. Set CBP @ 4335'. Perf Glorieta/Paddock @ 3596', 3610', 20', 41', 64', 80', 97', 3722', 38', 55', 70', 80', 93', 3807', 32', 39', 69', 3900', 10', 22', 83', 4006', 22', 42', 61', 4111', 29', 52', 67', 81', 4206', 31', 55', 83', w/ 1 SPF, 34 holes.

12/18/12 Acidize w/ 4893 gals 15% NEFE HCL. Re-perf Glorieta/Paddock per engineer @ 3596', 3610', 20', 41', 64', 80', 97', 3722', 38', 55', 70', 80', 93', 3807', 32', 39', 69', 3900', 10', 22', 83', 4006', 22', 42', 61', 4111', 29', 52', 67', 81', 4206', 31', 55', 83', w/1 SPF, 34 holes. Acidize again w/ 2155 gals 15% NEFE HCL. Frac w/ 207,144 gals 20# & 239,371# 16/30 sand. Flush w/ 3528 gals 10# linear gel.

Spud Date: 10/30/2012

Rig Release Date: 11/06/2012

RECEIVED
FEB 19 2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NMOCD ARTESIA

SIGNATURE

TITLE Regulatory Tech I

DATE 02/13/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

DATE

2/20/2013

Conditions of Approval (if any):

N B Tween State #32
API 30-015-40150
Apache Corp.

Completion continued.

12/19/12 NU prod spool & NU BOP.

12/20/12 DO CBP's @ 4335' & 4840'. Circ hole clean to PBTD @ 5660'.

12/21/12 RIH w/ 2-7/8", J-55, 6.5# prod tbg. SN @ 5408'. RIH w/ pump & rods. Clean location.
RDMOSU.

01/03/13 Unable to set pumping unit due to weather.

01/08/13 Set new 640 pumping unit.

01/09/13 POP.