Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

В	5. Lease Serial No.							
SUNDRY	NMNM65417							
Do not use the abandoned we		6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
1. Type of Well	8. Well Name and No.							
☐ Oil Well 🖸 Gas Well 🔲 Otl	MARTHA AIK FEDERAL 11H							
2. Name of Operator YATES PETROLEUM CORP			9. API Well No. 30-015-37510-00-X1					
3a. Address 105 SOUTH FOURTH STREE ARTESIA, NM 88210	<b>≣</b> Ţ	3b. Phone No. (include area code) Ph: 575-748-4168 Fx: 575-748-4585			10. Field and Pool, or Exploratory LIVINGSTON RIDGE			
4. Location of Well (Footage, Sec., 7		, :	11. County or Parish, a	and State				
Sec 11 T22S R31E NESE Lot	1 1780FSL 200FEL		· .		EDDY COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF N	IOTICE, R	EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION	TYPE OF	ACTION						
□ Notice of Intent	☐ Acidize	☐ Deep	en .	☐ Produc	tion (Start/Resume)	■ Water Shut-Off		
•	☐ Alter Casing	☐ Fract	ure Treat	☐ Reclam	ation	■ Well Integrity		
✓ Subsequent Report	. Casing Repair	□ New	Construction.	☐ Recom	plete	☑ Other Production Start-up		
☐ Final Abandonment Notice	☐ Change Plans	_	and Abandon	don				
	☐ Convert to Injection	☐ Plug	Back	☐ Water l	Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete to incomplete for incomplete for incomplete for incomplete for provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)  12/20/12 - NU BOP.  12/20/12 - NU BOP.  12/20/12 - Tagged stage tool at 4450 ft and drilled out. Circulated clean. Tested casing to 3000 psi for 30 min, good. Pickled casing and displaced with 3 percent KCL with Oxygene Scavengers and corrosion inhibitor.  12/20/12 - Ran CBLVDL/CCL log from 7245 ft to surface with 1000 psi.  11/1/13-11/20/13 - Perforated Delaware 7353 ft - 11405 ft (384). Acidized with 40,000g 7-1/2 percent HCL acid, frac with a total of 2,267,648Lb 20/40 and CRC sand.  1/29/13-1/31/13 - Circulated hole clean down to 11,449 ft. 2-7/8 inch 6.4Lb L-80 tubing at 6494 ft.  Accepted for record  NMOCD APTES A  Accepted for record  NMOCD APTES A  14. I hereby certify that the foregoing is true and correct.  Electronic Submission #198102 verified by the BLM Well Information System  For YATES PETROLEUM CORPORATION, sent to the Carlsbad								
Name (Printed/Typed) TINA HUI	T SIMMONS on 02/12/2013 (13KMS4890SE)  Title REG REPORTING SUPERVISOR							
	Contraction (		D., 00 100 10	240				
Signature (Electronic	Submission)		Date 02/08/20		<del> </del>			
	THIS SPACE FO	OR FEDERA	<del> </del>		ISE	· · · · · · · · · · · · · · · · · · ·		
_Approved_By_ACCEPT	JAMES A A TitleSUPERVIS			Date 02/16/2013				
Conditions of approval, if any, are attach certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in th	Office Carlsbac	3					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #198102 that would not fit on the form

32. Additional remarks, continued

2/6/13 - Date of 1st production - Delaware

Current wellbore schematic attached

