

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM-007724

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Apache Corporation (873)

3a. Address
303 Veterans Airpark Ln., Ste 3000
Midland, TX 79705

3b. Phone No. (include area code)
(432) 818-1015

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 330' FEL, UL H, Sec:18, T:16S, R:30E

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
Boquillas 18 Federal #001 (39216)

9. API Well No.
30-015-40266

10. Field and Pool or Exploratory Area
Loco Hills; Glorieta-Yeso (96718)

11. County or Parish, State
Eddy County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Flare</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

APDado 2/21/13
Accepted for record
NMOCD

RECEIVED
FEB 20 2013
NMOCD ARTESIA

Apache is requesting an extension to temporarily flare 60 mcf/day on this well due to pending approval on ROW for gas sales.

Approved until 4/17/2013

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

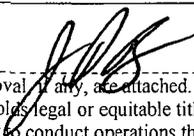
14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Fatima Vasquez

Title Regulatory Tech I

Signature 

Date 02/12/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by 

Title

Office

Date FEB 16 2013

APPROVED
FEB 16 2013
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any Department or Agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



LABORATORY SERVICES

Natural Gas Analysis

www.permianls.com

575.397.3713 2609 W Marland Hobbs NM 88240

For: Apache Corporation
Attention: Travis Carnes
2350 W. Marland
Hobbs, New Mexico 88240

Sample: Separator
Identification: Boquillas 18 Fed. #1H
Company: Apache Corporation
Lease:
Plant:

Sample Data: Date Sampled 11/2/2012
Analysis Date 11/5/2012
Pressure-PSIA
Sample Temp F
Atmos Temp F 65

Sampled by: Logan McIlroy
Analysis by: Vicki McDaniel

H2S = 0.8 PPM

Component Analysis

		Mol Percent	GPM
Hydrogen Sulfide	H2S		
Nitrogen	N2	8.376	
Carbon Dioxide	CO2	3.104	
Methane	C1	55.714	
Ethane	C2	14.538	3.878
Propane	C3	10.617	2.917
I-Butane	IC4	1.305	0.426
N-Butane	NC4	3.231	1.016
I-Pentane	IC5	0.830	0.303
N-Pentane	NC5	0.788	0.285
Hexanes Plus	C6+	<u>1.497</u>	<u>0.648</u>
		100.000	9.473

REAL BTU/CU.FT.

At 14.65 DRY 1379.5
At 14.65 WET 1355.5
At 14.696 DRY 1383.8
At 14.696 WET 1360.3
At 14.73 DRY 1387.0
At 14.73 Wet 1363.1

Specific Gravity

Calculated 0.9289

Molecular Weight 26.9023

BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Apache Corporation
Boquillas 18 Federal #1
NM7724

2/16/2013

Condition of Approval to Flare Gas

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements.
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.