

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							1. WELL API NO. 30-015-40488			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)							2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							3. State Oil & Gas Lease No.			
8. Name of Operator: LIME ROCK RESOURCES II-A, L.P.						5. Lease Name or Unit Agreement Name EVEREST 14 N	<div style="border: 2px solid black; padding: 5px; font-size: 1.2em; font-weight: bold;">RECEIVED</div> FEB 20 2013 NMOCD ARTESIA			
10. Address of Operator: c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 87401						6. Well Number: #8				
11. Pool name or Wildcat: ATOKA, Glorieta-Yeso (3250)										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	14	18-S	26-E		990	South	2210	West	Eddy
BH:										
13. Date Spudded 1/30/13	14. Date T.D. Reached 2/5/13	15. Date Drilling Rig Released 2/7/13		16. Date Completed (Ready to Produce) 2/19/13		17. Elevations (DF and RKB, RT, GR, etc.): 3319' GR				
18. Total Measured Depth of Well 4315'		19. Plug Back Measured Depth 4257'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Induction, Density/Neutron				
22. Producing Interval(s), of this completion - Top, Bottom, Name 2506'-2814'-Upper Yeso, 2875'-3172'- Upper Yeso, 3240'-3590' - Middle Yeso, 3650'-3945' - Lower Yeso										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
						17-1/2"				
8-5/8"		24# J-55		437'		12-1/4"		435 sx CI C		0'
5-1/2"		17# J-55		4315'		7-7/8"		200 sx 35/65 Poz/C		0'
								+ 700 sx C		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
				2-7/8" 4116'						
25. TUBING RECORD										
26. Perforation record (interval, size, and number) Upper Yeso: 2506'-2814', 41 holes Upper Yeso: 2875'-3172', 29 holes Middle Yeso: 3240'-3590', 46 holes Lower Yeso: 3650'-3945', 40 holes										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2506'-2845' 2008 gals 7.5% HCL; fraced w/73,805# 16/30 & 11,270# 16/30 Siber prop sand in X-linked gel 2875'-3172' 1978 gals 7.5% HCL; fraced w/92,733# 16/30 & 11,491# 16/30 Siber prop sand in X-linked gel 3240'-3590' 3086 gals 7.5% HCL; fraced w/78,362# 16/30 & 17,301# 16/30 Siber prop sand in X-linked gel										
28. PRODUCTION 3650'-3945' 1848 gals 7.5% HCL, fraced w/44,147# 16/30 Brady & 20,367# 16/30 siber prop sand in X-linked gel										
Date First Production READY		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping						Well Status (Prod. or Shut-in) Pumping		
Date of Test Within 30 days	Hours Tested	Choke Size	Prod'n For Test Period:	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) To Be Sold							30. Test Witnessed By: Jerry Smith			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <i>Mike Pippin</i>			Printed Name Mike Pippin		Title: Petroleum Engineer		Date: 2/19/13			
E-mail Address: mike@pippinllc.com										

JPW

EVEREST 14 N #8 -- New Well

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 3, from.....to.....
No. 4, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
			- On File -