Submit To Appropriate District Office Two Copies					State of New Mexico						Form C-105 Revised August 1, 2011							
1625 N. French Dr., Hobbs, NM 8824 REC District II					EIVED Minerals and Natural Resources						1. WELL API NO.							
EEB 19 2013 Oil Conservation Division								30-015-40481 2. Type of Lease										
1000 Rio Brazos Rd., Aztec, NM 874101220 South St. Francis Dr.District IV1220 S. St. Francis Dr., Santa Fe, NM 83505 CD ARTES Anta Fe, NM 87505										STATE FEE FED/INDIAN 3. State Oil & Gas Lease No.								
1220 S. St. Francis Dr., Santa Fe, NM 87505 CD ARTESISanta Fe, NM 87505 3. State Oil 8 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 3. State Oil 8												1	2 - 1 1					
4. Reason for filing:											5. Lease Name or Unit Agreement Name							
🛛 COMPLETI	COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)											Cluster State Com 6. Well Number:						
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15, Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19:15.17.13.K NMAC)									4H									
7. Type of Completion:																		
8. Name of Operator COG Operating LLC													9. OGRID					
10. Address of O	perator											229137 11. Pool name or Wildcat						
2208 W. M Artesia, N													V	Velch; B	one Sp	oring		
12.Location	Unit Ltr		Section			hip	Range			Feet from the		N/S Line	Fee	Feet from the		Line	County	
Surface:	L		16		26S		27E			188		South	190		Wes		Eddy	
BH:	I		16		26S	Nete Die	27E		11	184		South	351		East		Eddy	
13. Date Spudded 11/21/12	14. Di		.D. Reach 2/4/12	ea	15. Date Rig Released 12/6/12				16. Date Completed			1/18/13	oduce)		7. Eleva T, GR, 6		and RKB, 294' GR	
18. Total Measure	11956	,			19. Plug Back Measured Depth 11895'				20. Was Directional S Yes			-						
22. Producing Int 7724-1186				on - T	op, Bot	tom, Na	ime											
23.							ING REC	ORI										
CASING SIL 9 5/8"	<u>ZE</u>		weight 36		/FT. DEPTH SET 2185'				HOLE SIZE 12 1/4"			CEMENTING RECORD 850 sx				AMOUN	T PULLED	
5 1/2"		17#				11956'			7 7/8"		1750 sx		0					
										-	-							
												_						
24.					LINER RECORD						25							
SIZE	TOP		BOTTOM			SACKS CEMENT			SCREEN SL		ZE	D	EPTH SE		PACK	ER SET		
										········			2 7/8" 7021' 7006'					
26. Perforation	record (in	nterva	al, size, an	ıd num	nber)							RACTURE, C						
7724-11801					' <u>DEPTH INTERVAL</u> 7724-11801'							AMOUNT AND KIND MATERIAL USED Acdz w/29227 gal 7 ½%; Frac w/3062866# sand &						
-					62' (60)				//24-11001			2780070 gal fluid						
	:																	
28.						-		PRO	DDUC)N							
Date First Produc			Pr	oducti	on Met	hod <i>(Fla</i>	owing, gas lift, p					Well Stat	us (Pro	od. or Shut	-in)	i		
2/1 Date of Test	1/13 Hours	Test	red	Cho	ke Size		Flowi Prod'n For	ng	Oil - B	hl	6	as - MCF		Pro ater - Bbl	oducin	<u> </u>	Dil Ratio	
2/5/13		24	ł	Cho	Oper		Test Period			350		427		1404 - 1404		Gas - G		
Flow Tubing Casing Pressure Press. 290#			Calculated 24- Hour Rate		Oil - Bbl. 350	Dil - Bbl. 350		Gas - MCF 427		Water - Bbl. 1404		Oil Gravity - API - (Cor		r.)				
29. Disposition of Gas (Sold, used for fuel, ver Sold				l, vente	nted, etc.) 30. Test Witnessed By Adam Olguin													
31. List Attachments Logs, Deviation Report, Directional Surveys																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
I hereby certij	fy that ti	he in	ıfo n mati	on sk	iown c	on both	Latitude	s form	is true	e and	complet	Longitude e to the best	e of m	, knowle	dge an	NA NA belie	AD 1927 1983 f	
Signature Stormi Davis Title Regulatory Analyst Date: 2/15/13																		
E-mail Address: sdavis@concho.com																		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	ıtheasteri	n New Mexico		Northwestern New Mexico				
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn A"			
T. Salt	472'	T. Strawn		T. Kirtland	T. Penn. "B"			
B. Salt	1986'	T. Atoka		T. Fruitland	T. Penn. "C"			
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville			
T. Queen		T. Silurian		T. Menefee	T. Madison			
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert			
T. San Andres		T. Simpson		T. Mancos	T. McCracken			
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte			
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite			
T. Blinebry		T. Gr. Wash		T. Dakota				
T.Tubb		T. Lamar	2196'	T. Morrison				
T. Drinkard		T. Bone Springs	5732'	T.Todilto				
T. Abo		T. Rustler	51'	T. Entrada				
T. Wolfcamp		Т		T. Wingate				
T. Penn		<u>T.</u>		T. Chinle				
T. Cisco (Bough C)		Τ		T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, fromtoto	No. 3, fromto
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						