

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM111789X

8. Well Name and No.  
Multiple--See Attached

9. API Well No.  
Multiple--See Attached

10. Field and Pool, or Exploratory  
Multiple--See Attached

11. County or Parish, and State  
EDDY COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COG OPERATING LLC  
Contact: KANICIA CASTILLO  
E-Mail: kcastillo@concho.com

3a. Address  
ONE CONCHO CENTER 600 W ILLINOIS AVENUE  
MIDLAND, TX 79701

3b. Phone No. (include area code)  
Ph: 432-685-4332  
Fx: 432-685-4396

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating respectfully request to flare at the Dodd Federal Unit A Battery.

From 12/27/12 to 01/27/13

Number of wells producing out of A battery: 5  
Dodd Federal Unit 10 API# 30-015-20077  
Dodd Federal Unit 563 API# 30-015-39599  
Dodd Federal Unit 901H API# 30-015-40343  
Dodd Federal Unit 909H API# 30-015-40345  
Dodd Federal Unit 911H API# 30-015-40346

Bbls oil/day- A Battery:55

**RECEIVED**  
FEB 20 2013  
NMOCD ARTESIA

*Accepted for record*  
NMOCD

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #174067 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Carlsbad  
Committed to AFMSS for processing by KURT SIMMONS on 01/04/2013 (13KMS4314SE)**

Name (Printed/Typed) KANICIA CASTILLO Title PREPARER

Signature (Electronic Submission) Date 12/31/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE **APPROVED**

Approved By JERRY BLAKLEY Title LEAD PET Date 02/18/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

FEB 17 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**Additional data for EC transaction #174067 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC028731B  
NMNM125007

**Wells/Facilities, continued**

<b>Agreement</b>	<b>Lease</b>	<b>Well/Fac Name, Number</b>	<b>API Number</b>	<b>Location</b>
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 10	30-015-20077-00-S1	Sec 11 T17S R29E NESW 1980FSL 1980FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 563	30-015-39599-00-S1	Sec 11 T17S R29E NESW 1780FSL 1755FWL
NMNM111789X	NMLC028731B	DODD FEDERAL UNIT 901H	30-015-40343-00-X1	Sec 10 T17S R29E NENE 1115FNL 15FEL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 909H	30-015-40345-00-S1	Sec 11 T17S R29E SWNW 1115FNL 155FWL
NMNM111789X	NMNM125007	DODD FEDERAL UNIT 911H	30-015-40346-00-X1	Sec 11 T17S R29E SWNE 2455FNL 130FWL

**10. Field and Pool, continued**

GRAYBURG JACKSON

**32. Additional remarks, continued**

MCF gas/day- A Battery: 65

Reason: DCP Linam Plant Shutdown.

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

COG Operating LLC  
Dodd Federal Unit A Battery  
NM111789X

2/18/2013

### **Condition of Approval to Flare Gas**

1. Report all volumes on OGOR reports.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. **Flared volumes will still require payment of royalties**
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared.