

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS **RECEIVED**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals. **SEP 27 2005**

OCD-ARTESIA

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM37604
2. Name of Operator ABO PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a Address P.O. Box 900 Artesia, NM 88211-0900	3b. Phone No. (include area code) 505-748-1471	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NMSW 10-15S-29E-NMPM		8. Well Name and No. BOOMER FEDERAL #1
		9. API Well No. 30-005-62793
		10. Field and Pool, or Exploratory Area LUCKY LAKE QUEEN
		11. County or Parish, State CHAVES

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operations results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

ACIDIZE WELL, RETURN TO PRODUCTION. COMPLY WITH OCD NOTICE OF VIOLATION DATE 7/21/05
INSPECTION #IGEG0520227606

Work performed on 9-20-05

Mixed 1 drum of PAO_72 and 1 drum of Super A-Sol with 1500 gallons of 15% HCL. Rigged up to casing and started pumping at 2 BPM. We put away our Acid and went to flush. Switched over to 2% KCL with 1 gallon of biocide for flush. 3 Bbls into the flush we loaded up the casing and caught pressure. Pressured up to 300#. Shut down for 10 minutes. Pressure came down to 200#. Started pumping at .5 BPM and put away 20 Bbbls at 300#. Shut the well in overnight. To be put back in production on 9-21-05.

9-21-05 Made 52 barrels water with 10-15% oil cut.

If well does not continue to produce we will set CIBP at 1810' and proceed to perforate upper zones. Perforations and acidizing procedure to follow.

Accepted for record
NMOCD

I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Dan Lewis

Signature

Title

Administrative Manager

Date

9-26-05

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record
NMOCD

**Boomer Fed #1
Wellbore Clean Out
09/12/05**

RECEIVED
SEP 27 2005
OOU-ARTESIA

Downhole Parameters:

Perforated Interval: 1816', 17', 17.5', 18', 19', 19.5', 21', 21.5', 22', 23',
1832', 35', 36', 37', 38'

Capacities:

2-3/8" 4.7# tubing – 0.003870 bbl/ft
2-3/8" x 4-1/2" 10.5# annulus – 0.01046 bbl/ft

Problem:

Suspect wellbore restriction

Recommended Treatment:

1) Pump 1500 gals of 15% HCL mixed with 1 drum PAO-72 and 1 drum Super A-Sol

Flush with 20 bbls of 2% KCL water mixed with 1 gal of biocide down tbg-csg annulus. Shut-in overnight.

2) Return well to production.

Note: If well goes on vacuum reduce flush volumes to 10 bbls or less.

- If well shows no oil, set CIBP at 1810' and proceed to perforate upper zones.
- Perforations and acidizing procedure to follow.

Accepted for record
NMOCD

Treatment 9-20-05

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SEP 27 2005
OCCIDENTAL

Abo Petroleum

Boomer Fed # 1 - 9-20-2005

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