

N.M. Oil Cons. Div-Dist. 2
1301 W. Grand Avenue

Form 3160-5
(August 1999)

UNITED STATES **Artesia, NM 88210**
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

| |
|---|
| 5. Lease Serial No. NMNM107697-0107697 |
| 6. If Indian, Allottee or Tribe Name |
| 7. If Unit or CA/Agreement, Name and/or No. |
| 8. Well Name and No. Jones Federal No. 3 |
| 9. API Well No. 30-015-10584 |
| 10. Field and Pool, or Exploratory Area Lusk Strawn |
| 11. County or Parish, State Eddy |

SUBMIT IN TRIPLICATE - Other instructions on reverse side

RECEIVED

SEP 28 2005

OFF-ARTESIA

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Lynx Petroleum Consultants, Inc.

3a. Address
P.O. Box 1708 Hobbs, NM 88241

3b. Phone No. (include area code)
(505) 392-6950

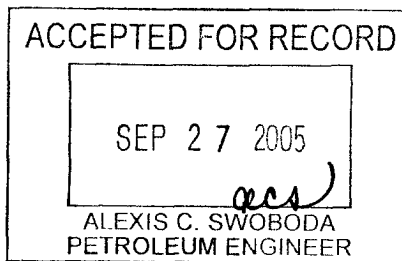
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL, Section 26, T-19S, R-31E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached sheet.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Andrea Scott

Title **Regulatory Clerk**

Signature

Andrea Scott

Date **9/15/05**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Accepted for record

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Jones Federal No. 3
660' FNL & 660' FEL, Section 26, T-19S, R-31E
API # 30-015-10584
Subsequent Report of Plug and Abandonment

This report prepared from Fina Oil & Chemical field reports dated 5-18-94 thru 6-7-94.

1. MIRU. Pull 75-1" rods to rod part. ND tbg. head NU BOP. Unable to unset tbg. anchor. PU 1" rods and overshot. Latch fish. Unseat pump. TOOHD rods.
2. Found tbg. 100 percent stuck at 7100', 100 percent free at 7065'. Pump 50 sx. cement down tbg. Displace with 50.5 bbl fresh water. Cut tbg. at 7000'. Displace hole with 230 bbl. 9.5#/gal. salt water jelled mud. Spot 40 sx. cement across tbg. stub. Tag cement at 6668'.
3. String shot and pull 4-1/2" casing from 4057'.
4. Spot 100 sx. Class 'C' cement at 4099'. Tag plug at 3780'.
5. Cut and pull 8-5/8" casing from 688'. Spot 90 sx. Class 'C' cement at 736'. Could not tag. Re-spot 80 sx. Could not tag. Re-spot 80 sx. Tag plug at 1029'.
6. Pump 21 sx. cotton seed hull plug at 720'. Pump 5 sx. cement, 3 sx. calcium chloride, and 3 sx. paper at 720'. Tag plug at 780'. Pump 80 sx. Class 'C' cement plug at 720'.
7. TIH with tbg. to 780'. Did not tag. Dump 8 yards pea gravel while reciprocating tbg. Bridged off at 670'. Spot 80 sx. Class 'C' cement plug at 672'. Tag cement at 579'.
8. Circulate mud to surface. Spot 50' surface plug. Install P&A marker. RD.

NOTE: All operations conducted with the approval of "Joe" and Shannon Shaw with the Bureau of Land Management/Carlsbad.

PREPARED BY: Harry P. Scott
DATE: 9-7-2005

Accepted for record
NMOCD