Dristrict I 1625 N. French Dr., Hobbs, NM 88240 District II
1301 W. Grand Avenue, Artesia, NM 882 10 State of New Mexico

Form C-104

District III
1000 Fio Brazos Rd., Aztec, NM 87410

State of New IVICATED

Energy, Minerals & Natural Resources

SEP 1 4 2005
Submit to Appropriate District Office
5 Copies Oil Conservation Divi. on OCD-AHTEDIA

5 Copies

Operator name and Address Arctical NM 8211-0960	<u>District IV</u> 1220 S. St. Franc						Sant	ta Fe, N	M 8756;			VO) I T	10 mp		AMENDED REPORT	
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111. Oil and Gas Transporters 19 Transporter Name 19 Transporer Name 19 Transporter Name 19 Transporter Name 19 Transpor	12 Lse Code		Code				15 (C-129 Pen	mit Number	16 (2-129 Effective Da		ate 17 C-129 Expira		29 Expiration Date	
OCRID Navajo Refining PO Box 159		nd G		isport						1						
Navajo Refining PO Box 159			- 4					²⁰ POD 21 C								
Artesia, NM 88211-0159 Journal of Times (1988) Artesia, NM 88211-0159 Duke Energy Field Services (1014142			Navajo Refining					010	0104141							
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1V. Produced Water 23 POD 24 POD ULSTR Location and Description Unit J, Sec. 16 T16S R29E	36785							010	0104142							
17. Produced Water 23 POD 1014143			4001 Penbrook													
23 POD			Odessa,	1A /	9/02				<u> </u>			:	Unit J,	366. 10	1103 K29E	
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V. Well Completion Data 23 Spud Date 7/8/2005 26 Ready Date 8/4/2005 27 TD 4570 28 PBTD 4535 29 Perforations 2814-3074 30 DHC, MC 31 Hole Size 32 Casing & Tubing Size 31 Depth Set 31 Sacks Cement 17 1/2 13 3/8" 313 375 sx 12 1/4 8 5/8" 910 500 sx 7 7/8 5 1/2" 4557 1455 sx 2 7/8 3094 1455 sx VI. Well Test Data 37 Test Date 8/13/2005 38 Test Length 9/13 Pate New Oil 1/3 Water 1/4 Gas 1/4 AOF 40 Csg. Pressure 1/4	23 POD			²⁴ POI	O ULSTR	Location	and	Descriptio		ec. 16	T16S I	 R29E	_			
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31 Hole Size 32 Casing & Tubing Size 33 Depth Set 33 Depth Set 33 Depth Set 34 Sacks Cement 37 Sacks Cement 38 Sacks Cement 37 Sacks Cement 38 Sacks Cement 37 Sacks Cement 38 Sacks Cement 38 Sacks Cement 39 Sacks Cement 30 Sacks Cement 40 Csg. Pressure 40 Csg. Pr	Spud Date		1				-	_							³⁰ DHC, MC	
17 1/2 13 3/8" 313 375 sx 12 1/4 8 5/8" 910 500 sx 7 7/8 5 1/2" 4557 1455 sx 2 7/8 3094 VI. Well Test Data 36 Gas Delivery Date 8/13/2005 N/A 8/29/2005 24 hours 41 Choke Size 42 Oil 43 Water 45 Gas 45 AOF 46 Test Method 20 517 Struck 15 Signature: 47 Thereby certify that the rules of the Oil Conservation Division have been completed with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Printed name: Jerry W. Sherrell Title: Production Clerk E-mail Address: jerrys@mackenergycorp.com Date: Phone:												2814-30	174	34 Sac	eks Cement	
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Production Clerk E-mail Address: jerrys@mackenergycorp.com Date: Phone:		/	<i>J</i> en	ry W.	Sherrell											
E-mail Address: jerrys@mackenergycorp.com Date: Phone:			Pro	ductio	on Clerk				Approval Da	ite:				SEF	2 0 2005	
Date: 9/13/2005 Phone: (505) 748-1288		ss: je:	rrys@m	acken	nergycorp	o.com										
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