

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

**RECEIVED**  
FEB 26 2013  
MOCD ARTESIA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC-061862

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE** - Other instructions on page 2.

1. Type of Well  
 Oil Well     Gas Well     Other

7. If Unit of CA/Agreement, Name and/or No.  
Cotton Draw Unit; NM 70928X

8. Well Name and No.  
Cotton Draw Unit 159H

2. Name of Operator  
Devon Energy Production Company, L.P.

9. API Well No.  
30-015-40385

3a. Address  
333 W. Sheridan Avenue  
Oklahoma City, Oklahoma 73102

3b. Phone No. (include area code)  
405-228-4248

10. Field and Pool or Exploratory Area  
Cotton Draw; Delaware, South

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
330' FSL & 660' FWL, Unit M, Sec 13, T25S-R31E

11. County or Parish, State  
Eddy County, NM  
*LEA*

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

09/13/2012: MIRU. Spud well @ 07:00 hrs. TD 17-1/2" hole @ 766'. RIH w/18 jts 13-3/8" 48# J-55 STC csg & set @ 766'. Lead w/880 sx CI "C" cmt, yld: 1.35 cf/sx.  
Disp w/98 bbls FW. Circ 284 sx to surf. WOC. Test Annular 250 psi L 5000 psi H, 10 mins, good per NMOCD.  
09/15/12: Test casing to 1210 psi and held for 30 minutes. (Good Test).  
09/16/12: TD 12-1/4" hole @ 4358'. Notified BLM. RIH w/99 jts 9-5/8" 40# J-55 LTC csg & set @ 4358'. Lead w/800 sx CI C, yld 2.04 sf/sx. Tail w/300 sx CI C, yld: 1.37 cf/sx; displ w/317 bbls FW. Circ 162 sx to surf. RD cmt equip, notified NMOCD of BOP test; CK manifold 250 psi L & 5000 psi; held 10 min. Test annular to 3500 psi H & 250 psi L. All tests held 10 minutes, good tests.  
09/18/12: Test casing to 1500 psi for 30 minutes, (Good Test).  
09/27/12: TD 8-3/4" pilot hole @ 11781'; CHC. RU & RIH w/logs. RD. RU Baker. Set cmt F/11010-11781'. PT lines to 2000 psi. Good test. Lead w/275 sx CI H, Yld 1.18 cf/sx, disp w/20 bbls FW, CHC. RIH w/whipstock assembly, set & cmt @ 7669'; RU cmtrs, lead w/525 sks CI H cmt, yld 1.18 cf/sx, disp w/117.6 bbls active fluid. KOP is @ 7650'.  
10/10/12: TD 8-3/4" production hole @ 12,783'. CHC.  
10/11/12: RIH w/126 jts 5-1/2" 17# HCP110 BTC & 165 jts 5-1/2" HCP 110 LTC csg, set @ 12772'; CHC. 1st lead w/425 sx CI H, Yld 2.3 cf/sx, 2nd Lead w/430 sx CI H, Yld 2.01 cf/sx. Tail w/1,310 sx CI "H" cmt, Yld 1.28 cf/sx; disp w/296 bbls 2% KCL; Bump plug 1240 psi. Held 15 min. Lost full returns, 230 bbls into displacement. TOC @ 4308'. Test casing to 3000 psi and held for 15 minutes, no leak off (Good test).  
10/13/12: RDMO. Release Rig @ 0000 hrs.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Patti Riechers

Title Regulatory Specialist

*ASwade 2/27/13*  
Accepted for record  
NMOCD

Signature

*Patti Riechers*

Date 02/11/2013

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

FEB 23 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

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*[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

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