

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

QCD Artesia

RECEIVED
FEB 26 2013
NMOCD ARTESIA

FORM APPROVED
OMB NO. 1004-0135
EXPIRES: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
NM0107697; NMLC0029358
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. Mimosa 24 Fed Com 1H
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY, LP		9. API Well No. 30-015-40626
3a. Address 333 WEST SHERIDAN, OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) 405-235-3611	10. Field and Pool, or Exploratory Lusk; Bone Spring West
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 582 FNL 275 FWL 400 FNL 340 FEL		11. County or Parish, State Eddy, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Drilling Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporary Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following the completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

*Accepted for record
NMOCD
J. Dade 2/27/13*

12/25/12 - MIRU. Spud well.
12/26/12 - TD 26" hole @ 738'. RIH w/ 16 jts 20" 94# J-55 BTC csg & set @ 738'. RU BJ. Lead w/ 875 sx C, Yld. 1.75. Tail w/ 300 sx C. Yld 1.35. Circ 304 sx to surf. WOC.
12/28/12 - RU BOP Tester. Test Annular 1000 psi H & 250 psi L. Test vlvs, chk manifold 2000 psi H 250 psi L. ND. DV @ 2708'.
12/31/12 - TD 17 1/2" hole @ 2627'. CHC.
1/1/13 - RIH w/ 62 jts 13 3/8" 68# J-55 BTC csg & set @ 2627'. RU BJ. Lead w/ 1405 sx C Yld. 1.74. Tail w/ 450 sx C Yld 1.37. Circ 542 sx to surf. WOC.
1/2/13 - Test BOP, vlvs, chk manifold & floor vlvs 3000 psi H and 250 psi L. Test annular 1500 psi H and 250 psi L. Held, 10 min, good.
1/5/13 - TD 12 1/4" hole @ 4779'. RIH w/ 107 jts 9 5/8" 40# J-55 LTC csg & set @ 4779'.
1/6/13 - RU cmtrs. Lead w/ 645 sx C Yld 1.73. Tail w/ 300 sx C Yld 1.37. Displ w/ 359 bbls FW. Circ 266 sx to surf. Second Stage: Lead w/ 450 sx C, Yld 1.74. Tail w/ 200 sx C, Yld 1.38. Displ w/ 204 bbls FW. Circ 81 sx to surf. RD Cmtrs. WOC. Notify BLM BOP test.
1/17/13 - TD 8 3/4" PH @ 9600'. RIH w/ WS & set @ 8685'. Cmt plug WS w/ 435 sx H, Yld 1.18 sx. Contacted BLM. RU WL.
1/31/12 - TD 8 3/4" Production Hole @ 13,679'.
2/2/13 - RIH w/ 314 jts 5 1/2" 17# P-110 csg & set @ 13,679'. RU cmtrs 1st stage lead w/ 520 sx 35:65 POZ Fly Ash H, Ylf. Tail w/ 1330 sx 50:50 H, Yld. Displ w/ 317 bbls FW. Circ 293 sx to surf. 2nd stage lead w/ 300 sx C, Yld. Tail w/ 200 sx C, Yld. Displ w/ 128 bbls FW. RD cmtrs. CO to PBTD.
2/3/13 Rlse rig @ 1800 hrs.

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed) **Judy A. Barnett x8699** Title **Regulatory Specialist**

Signature *Judy A. Barnett* Date

ACCEPTED 2/14/2013 FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____ Title _____ Date **FEB 23 2013**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations to any matter within its jurisdiction.

CARLSBAD FIELD OFFICE

JAW