

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMNM67102

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
PARKWAY 35 FEDERAL COM 4H

9. API Well No.  
30-015-39839-00-X1

10. Field and Pool, or Exploratory  
PARKWAY

11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
SM ENERGY  
Contact: VICKIE MARTINEZ  
E-Mail: VMARTINEZ@SM-ENERGY.COM

3a. Address  
3300 N A ST BLDG 7 STE 200  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 432-688-1709  
Fx: 432-688-1701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 35 T19S R29E SWSW Lot M 450FSL 330FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |  |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen           | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                              |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Fracture Treat   | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                              |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other<br>Change to Original A PD |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon       |  |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back        | <input type="checkbox"/> Water Disposal            |  |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SM Energy respectfully request permission to revert back to the completion design in the original APD on the Parkway 35 Federal 4H. We will drill 8-3/4" hole to 8,468' and set new 7" 26# P110 casing through the curve. Then reduce hole size to 6-1/8" and drill to 12,500' and complete with 4-1/2" 11.6# P110 casing with slide sleeve, frac port and packer system. The cement slurries for the 7" job are as follows:

Lead: 690 sacks (35.65) Poz (Fly Ash): Class H Cement 12.50 ppg, 2.01 cf/sk yield + 0.25% bwoc ASA-301 + 0.125% bwoc Cello Flake + 3% bwow Sodium Chloride + 5 lbs/sack LCM-1 + 0.5% bwoc FL-52 6% bwoc Bentonite II + 100.8% Fresh Water  
Tail: 285 sacks Class H Cement 15.60 ppg, 1.19 cf/sk yield + 1% bwow Sodium Chloride + 0.05% bwoc R-3 + 0.4% bwoc FL-25 + 46.4% Fresh Water  
The TOC of the lead cement is designed for 50' above the Captain Reef marker at 1,700' with 50%

**RECEIVED**  
FEB 28 2013  
NMOCD ARTESIA

Accepted for record  
NMOCD IRS  
2/28/2013

14. I hereby certify that the foregoing is true

**Original APD COA Applies with current sundry cement slurries for 7 inch**

Electronic submission #200019 verified by the BLM Well Information System  
For SM ENERGY, sent to the Carlsbad  
Committed to AFMSS for processing by WESLEY INGRAM on 02/26/2013 (13WWI0191SE)

Name (Printed/Typed) VICKIE MARTINEZ Title ENGINEER TECH II

Signature (Electronic Submission) Date 02/26/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By EDWARD FERNANDEZ Title PETROLEUM ENGINEER Date 02/26/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

**APPROVED**  
FEB 26 2013  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Additional data for EC transaction #200019 that would not fit on the form**

**32. Additional remarks, continued**

excess in open hole.