

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-40516
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Devon Energy Production Co., LP		6. State Oil & Gas Lease No.
3. Address of Operator 333 W. Sheridan Avenue, Oklahoma City, OK 73102		7. Lease Name or Unit Agreement Name Coral PWU 28
4. Well Location Unit Letter <u>H</u> : <u>1600</u> feet from the <u>North</u> line and <u>50</u> feet from the <u>East</u> line Section <u>29</u> Township <u>19S</u> Range <u>29E</u> NMPM <u>Eddy</u> County		8. Well Number <u>6H</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3314' GL		9. OGRID Number 6137
		10. Pool name or Wildcat Parkway; Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Drilling Operations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

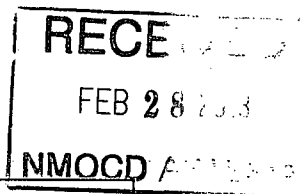
1/14/13: Spud @ 4:30 a.m. Notified NMOCD (left msg).

1/14 – 1/16/13: TD 17 1/2" hole @ 350'. RIH w/ 8 jts 13 3/8" 48# H-40, ST&C & set csg @ 340'. Lead w/575 sx CI C; 14.8 ppg, Yld 1.35 cf/sx. Circ 108 sx to surf. WOC. Tst WH to 385 psi –ok. NU BOP. Tst BOP, choke manifold & blinds to 250 psi L & 3000 psi H. Tst Annular 250 psi L & 1500 psi H – good. Tst csg @ 1210 psi – 30 min.

1/20 – 1/22/13 : TD 12 1/4" hole @ 3,260'. RIH w/ 75 jts 9 5/8" 40# J-55, LT&C & set csg @ 3,249'. Lead w/ 1300 sx CI C, 12.9 ppg, Yld 1.85 cf/sx. Tail w/ 430 sx CI C, 12.9 ppg. Yld 1.33 cf/sx. Circ 561 sx to surf. NU BOP. Tst BOP, rams, valves, choke manifold 250 psi L & 5000 psi H. Tst Hydrill & Inner 250 psi L & 2500 psi H. Tst csg @ 1500 psi – 30 min, ok.

2/2 – 2/4/13: TD 8 3/4" hole @ 11,485'. RIH 133 jts 5 1/2" 17# P-110 LT&C & 128 jts 5 1/2" 17# P-110 BT&C, set csg @ 11,462'. Lead w/ 950 sx CI H + .125#/sx Poly-EF + 0.3% HR-601, 12.5 ppg, Yld 1.95 cf/sx, mix wtr 10.8 g/sx. Tail w/ 1875 sx CI H + 0.5% HALAD(R)-344 + 0.4% CFR-3 w/o Defoamer + 1# salt + 0.2%, 14.5 ppg, 1.22 cf/sx, mix wtr 5.36 g/sx. Tst WH @ 3500 psi. ND BOP.

2/14/13: Rlsd Rig @ 1800 hrs



Spud Date:

1/14/13 @ 4:30a.m.

Rig Release Date:

2/14/13 @ 1800 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Melanie Crawford TITLE Regulatory Analyst

DATE 2-27-13

Type or print name: Melanie Crawford

E-mail address: melanie.crawford@dmn.com

PHONE: _____

For State Use Only

APPROVED BY: LR Dade

TITLE Dist H Supervisor

DATE 3/1/13

Conditions of Approval (if any):

mw