Submit 3 Copies To Appropriate District Office	District State of New Mexico				Form C-103	
District I	Energy, Minerals	and Natu	ral Resources		June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240 District II	<u>i</u>			WELL API NO. 30-015-40988		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lea	ase	
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410				STATE 🖂	FEE	
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lea	se No.		
87505	CES AND DEDODTS O	NWEIIS		7 Lesse Name or Unit	A greement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO			JG BACK TO A	7. Lease Name or Unit Agreement Name STALEY STATE		
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well 🗌 Other 🛛 🕂		ENVER	8. Well Number #26	er #26	
2. Name of Operator				9. OGRID Number 281994		
LRE OPERATING, LLC		FER	2 8 2013			
3. Address of Operator c/o Mike Pippin LLC, 3104 N. Sullivan, Farmington, NM 871010CD A		D ARTERIA	10. Pool name or Wild Red Lake, Glorieta-Yeso			
		1 8181 54 54				
4. Well Location						
Unit Letter L : 1655 fee		line and			ne	
Section 30			······································	NMPM Eddy Count	y	
	11. Elevation (Show will 3598' GL	hether DR,	RKB, RT, GR, etc.,			
10 Charles		1' NI	Anna ANTALA	Demost on Other Dete		
12. Check A	ppropriate Box to In	idicate N	ature of Notice,	Report or Other Data	L	
NOTICE OF IN	SEQUENT REPOR	RT OF:				
PERFORM REMEDIAL WORK						
	CHANGE PLANS COMMENCE DRI				IDA 🛄	
PULL OR ALTER CASING I DOWNHOLE COMMINGLE I	MULTIPLE COMPL		CASING/CEMEN	I JOB		
OTHER:			OTHER: Com	pletion	\boxtimes	
13. Describe proposed or compl						
of starting any proposed wo	rk). SEE RULE 1/103. 1	For Multip	le Completions: At	tach wellbore diagram of	proposed completion	
or recompletion. On 2/15/13, PT 5-1/2" csg to 5000 ps	si for 30 min-OK Perfe	d Glorieta/	lower Veso @ 4264	5' 75' 82' 89' 96' 430'	2, 08, 14, 26, 32,	
40', 60', 66', 79', 88', 4402', 13', 20						
Treated w/3000 gal 15% HCL acid &						
sand in X-linked gel.			1. V () 200(1. 0	42 20022 002 142 202 4	2) 54) 72) 7() 07)	
Set 5-1/2" CBP @ 4240'. PT csg & 4006', 12', 26', 34', 42', 52', 72', 78						
perfs w/3190 gal 15% HCL acid & 4						
Set 5-1/2" CBP @ 3820'. PT csg to	4000 psi-OK. Perfed up	per Yeso (@ 3490', 99', 3509'	, 18', 34', 40', 50', 60', 7	70', 80', 94', 3610',	
20', 27', 34', 48', 60', 72', 78', 87',						
gal 15% HCL acid & 45 perf balls. I Set 5-1/2" CBP @ 3470'. PT csg to						
70', 82', 90', 98', 3306', 14', 24', 30						
Treated perfs w/3450 gal 15% HCL a						
gel. On 2/21/13, MIRUSU: Drilled CBP:	@ 2170' 2820' & 124	0, & CO to	DDTD/076' On	1/26/12 landed 2 7/9" 6 4	s# 1 55 tha @ 1670'	
Ran pump & rods. Released complet			FBTD4670. OIL	2/20/13, landed 2-1/8 0.	5# J-55 tog @ 4079 .	
Spud Date: 2/6/13	I	Drillina	Rig Release Date	e: 2/12/13		
I hereby certify that the information a	above is true and comple				<u> </u>	
SIGNATURE M. Jot	∇ .		eum Engineer - Age		/27/13	
	//		,			
Type or print name <u>Mike Pippin</u> For State Use Only	*	il address:		ic.com PHONE:	505-327-4573	
\mathcal{A}	lo	LE Dest	-ASCDOLL	DATE	3/1/12	
APPROVED BY: (/)/(C)/(C) Conditions of Approval (if any):		LE_U(3)	wipu	DATE C		
Conditions of Approval (It ally).						
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Conditions.	of Ammonia	1 /	· .	
Conditions	of Approva	11 (п	any