

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well Oil Well Gas Well Dry Other.

b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: **RECOMPLETION**

5. Lease Serial No.
NM-78214

6. If Indian, Allottee or Tribe Name
NA

2. Name of Operator
Yates Petroleum Corporation

7. Unit or CA Agreement Name and No.
NA

3. Address
105 S. 4th Str., Artesia, NM 88210

3a. Phone No. (include area code)
575-748-1471

8. Lease Name and Well No.
Anemone ANE Federal #3

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At Surface 810'FNL & 1930'FEL (Unit B, NWNE)

At top prod. interval reported below Same as above

At total depth Same as above

RECEIVED
MAR 05 2013
NMOCD ARTESIA

9. API Well No.
30-015-28126

10. Field and Pool or Exploratory
Wildcat; Glorieta-Yeso

11. Sec., T., R., M., on Block and Survey or Area
Section 9-T22S-R24E

12. County or Parish 13. State
Eddy New Mexico

14. Date Spudded 10-3-94
RC-32842

15. Date T.D. Reached
10/29/94

16. Date Completed
 D & A Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4171'GL

18. Total Depth: MD 8700' TVD NA

19. Plug Back T.D.: MD 3198' TVD NA

20. Depth Bridge Plug Set: MD 8002' TVD NA

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
CBL

22. Was Well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Skis & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26"	20"	Cond	0	40'				0	
17-1/2"	13-3/8"	48#	0	376'		605 sx		0	
12-1/4"	9-5/8"	36#	0	2565'		1700 sx		0	
8-3/4"	7"	26#	0	8700'		1075 sx		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	2935'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Glorieta	2900'	2930'	2900'-2930'		31	Open
B)						
C)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
2900'-2930'	Pumped 3000g 20% NEFE HCL acid, pumped 22,516# 100 mesh sand, 76,644# 40/70 white sand, 90,476# 16/30 Texas Gold sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	<p>ACCEPTED FOR RECORD</p> <p>MAR 3 2013</p> <p>BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</p>
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	<p>ACCEPTED FOR RECORD</p> <p>MAR 3 2013</p> <p>BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE</p>
			→						

*(See instructions and spaces for additional data on page 2)

9M

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Top
					Meas. Depth
San Andres	1301'	2790'		San Andres	1301'
Glorieta	2791'	3298'		Glorieta	2791'
Bone Spring	3299'	7459'		Bone Spring	3299'
Wolfcamp	7460'	8023'		Wolfcamp	7460'
Canyon	8024'	8700'		Canyon	8024'

32. Additional remarks (include plugging procedure):

Filing this completion report per Karen Sharp NMOCD-Artesia email request on 1/17/13. RC unsuccessful, NOI to plug and abandon well was filed with BLM on 1/16/13.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other: Deviation Survey

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Tina Huerta Title Regulatory Compliance Supervisor
 Signature  Date February 7, 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.