

Submit To: Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

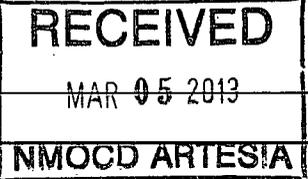
Form C-105
Revised August 1, 2011

1. WELL API NO.
30-015-40867
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
STATE GQ COM
6. Well Number:
3H



7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
LEGEND NATURAL GAS III, LP

9. OGRID
258894

10. Address of Operator
15021 KATY FREEWAY, SUITE 200, HOUSTON, TX 77094

11. Pool name or Wildcat
HAY HOLLOW; BONE SPRING, NORTH

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	7	25S	28E		330	N	380	E	EDDY
BH:	P	7	25S	28E		330	S	372	E	EDDY

13. Date Spudded: 01/11/2013
14. Date T.D. Reached: 01/27/2013
15. Date Rig Released: 01/30/2013
16. Date Completed (Ready to Produce): 02/16/2013
17. Elevations (DF and RKB, RT, GR, etc.): 3041 GR

18. Total Measured Depth of Well: 12462
19. Plug Back Measured Depth: 12351
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run: GAMMA RAY

22. Producing Interval(s), of this completion - Top, Bottom, Name
8560-12402; BONE SPRING

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	48	417	17.5	4880	0
9.625	36	2513	12.25	750	0
5.5	17	12461	8.75	2410	0

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	7518	7518

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
8560-12402	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8560-12402	55.146 gal Acid; 61777 bbls slick water; 3230482# 20/40 sand

PRODUCTION

28. Date First Production: 20/20/2013
Production Method (Flowing, gas lift, pumping - Size and type pump): Flowing
Well Status (Prod. or Shut-in): Prod.

Date of Test: 02/28/2013
Hours Tested: 24
Choke Size: 64/64
Prod'n For Test Period:
Oil - Bbl: 929
Gas - MCF: 945
Water - Bbl: 1747
Gas - Oil Ratio: 1.017

Flow Tubing Press.: 325
Casing Pressure: 0
Calculated 24-Hour Rate:
Oil - Bbl: 929
Gas - MCF: 945
Water - Bbl: 1747
Oil Gravity - API - (Corr.): 46

29. Disposition of Gas (Sold, used for fuel, vented, etc.): SOLD
30. Test Witnessed By: AmeriFlow

31. List Attachments: C-102, C-104, LOGS

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature: Printed Name: JENNIFER MOSLEY Title: REGULATORY ANALYST 03/04/2013
E-mail Address: jmolsey@lng2.com

