

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

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Deputy Cabinet Secretary

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Division Director
Oil Conservation Division



Response Required – Deadline Enclosed

*Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"*

05-Mar-13

BEACH EXPLORATION INC
800 N MARIENFELD
SUITE 200
MIDLAND TX 79701

**LETTER OF VIOLATION and SHUT-IN DIRECTIVE
Failed Mechanical Integrity Test**

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

WHLPSU No.027

30-015-25495-00-00

Active Injection - (All Types)

E-20-16S-29E

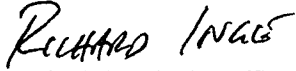
Test Date:	3/1/2013	Permitted Injection PSI:		Actual PSI:	
Test Reason:	Post Workover Test	Test Result:	F	Repair Due:	6/4/2013
Test Type:	Std. Annulus Pres. Test	FAIL TYPE:	Other Internal Failure	FAIL CAUSE:	
Comments on MIT:	Shut-in from last time. Squeeze job was done on well and then shut-in. Pressure built up to 400psi twice then fell off. Well would not hold pressure. This well failed a pressure test on 2/21/2012 and was to have been repaired by 5/26/2012. Since this well failed again, well must be repaired by 6/4/13 or a P&A procedure submitted by that date.				

March 5, 2013

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In the event that a satisfactory response is not received to this letter of direction by the "Repair Due:" date shown above, or if the well(s) are not immediately shut-in, further enforcement will occur. Such enforcement may include this office applying to the Division for an order summoning you to a hearing before a Division Examiner in Santa Fe to show cause why you should not be ordered to permanently plug and abandon this well. Such a hearing may result in imposition of CIVIL PENALTIES for your violation of OCD rules.

Sincerely,

A handwritten signature in cursive script that reads "Richard Inge".

Artesia OCD District Office

Note: Pressure Tests are performed prior to initial injection, after repairs and otherwise, every 5 years; Bradenhead Tests are performed annually. Information in Detail Section comes directly from field inspector data entries - not all blanks will contain data. "Failure Type" and "Failure Cause" and any Comments are not to be interpreted as a diagnosis of the condition of the wellbore. Additional testing should be conducted by the operator to accurately determine the nature of the actual failure. * Significant Non-Compliance events are reported directly to the EPA, Region VI, Dallas, Texas.