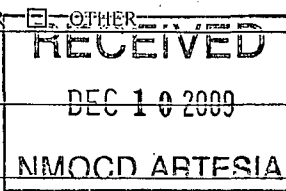


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7 Lease Name or Unit Agreement Name <p style="text-align: center;">G J WEST COOP UNIT</p>	
b. Type of Completion NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>		8 Well No <p style="text-align: center;">232</p>	
2 Name of Operator <p style="text-align: center;">COG Operating LLC</p>		9 Pool name or Wildcat <p style="text-align: center;">GJ; 7Rvs-Qn-Gb-Glorieta-Yeso 97558</p>	
3 Address of Operator <p style="text-align: center;">550 W. Texas Ave., Suite 1300 Midland, TX 79701</p>		4 Well Location Unit Letter K 2310 Feet From The South Line and 1650 Feet From The West Line Section 16 Township 17S Range 29E NMPM County Eddy	
10 Date Spudded 10/15/09	11 Date T.D. Reached 10/20/09	12 Date Compl (Ready to Prod) 11/10/09	13 Elevations (DF& RKB, RT, GR, etc) 3578 GR
14 Elev Casinghead			
15 Total Depth 5520	16 Plug Back T.D. 5467	17 If Multiple Compl How Many Zones?	18 Intervals Drilled By X
19. Producing Interval(s), of this completion - Top, Bottom, Name 3969 - 5150 Yeso			20 Was Directional Survey Made No
21 Type Electric and Other Logs Run CN / HNGS, Micro CFL / HNGS			22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB / FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	313	17-1/2	400sx	
8-5/8	24#	841	11	400sx	
5-1/2	17#	5507	7-7/8	900sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4930	

26. Perforation record (interval, size, and number) 3969 - 4152 - 1 SPF, 29 holes Open 4410 - 4610 - 1 SPF, 26 holes Open 4680 - 4880 - 1 SPF, 26 holes Open 4959 - 5150 - 1 SPF, 29 holes Open		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>3969 - 4152</td> <td>See Attachment</td> </tr> <tr> <td>4410 - 4610</td> <td>See Attachment</td> </tr> <tr> <td>4680 - 4880</td> <td>See Attachment</td> </tr> <tr> <td>4959 - 5150</td> <td>See Attachment</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3969 - 4152	See Attachment	4410 - 4610	See Attachment	4680 - 4880	See Attachment	4959 - 5150	See Attachment
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED												
3969 - 4152	See Attachment												
4410 - 4610	See Attachment												
4680 - 4880	See Attachment												
4959 - 5150	See Attachment												

28. PRODUCTION

Date First Production 11/23/09		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping using a 2.5" x 2" x 24' tbg pump		Well Status (Prod or Shut-in) Producing	
Date of Test 11/24/09	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 98	Gas - MCF 83
Flow Tubing Press 70	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl 501
					Gas - Oil Ratio 41.0

29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD	Test Witnessed By Kent Greenway
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30 List Attachments Logs, C102, C103, Deviation Report, C104
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31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature CJACKSON	Printed Name Chasity Jackson	Title Agent for COG	Date 12/01/09
E-mail Address cjackson@conchoresources.com Phone: 432-686-3087			

WR

JW

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 891	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 1753	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 2450	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorietta 3881	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 5387	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Spring	T. Entrada	T.
T. Abo	T. Yeso 3963	T. Wingate	T.
T. Wolfcamp	T. Mississippian	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GA SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

G J WEST COOP UNIT #232
API#: 30-015-37230
EDDY, NM

C-105 (#27) ADDITIONAL INFORMATION

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3969 - 4152	Acidize w/4,000 gals 15% acid
	Frac w/ 105,916 gals gel, 122,889# 16/30
	White sand, 23,842# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4410 - 4610	Acidize w/3,500 gals 15% acid
	Frac w/ 115,449 gals gel, 129,092# 16/30
	White sand, 23,311# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4680 - 4880	Acidize w/2,500 gals 15% acid
	Frac w/ 115,460 gals gel, 148,829# 16/30
	White sand, 28,751# 16/30 Siberprop sand.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4959 - 5150	Acidize w/2,500 gals 15% acid
	Frac w/ 115,213 gals gel, 142,017# 16/30
	White sand, 35,939# 16/30 Siberprop sand.