

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM 02447
2. Name of Operator BOPCO, L. P.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 2760 Midland, TX 79702	3b. Phone No. (include area code) 432-683-2277	7. If Unit or CA/Agreement, Name and/or No. Big Eddy Unit 68294X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) SHL: NENE, UL A, 1215' FNL, 10' FEL, Sec 35, T19S-R31E, Lat N32.620753, Long W103.830842 BHL: 1980' FNL & 1155' FEL, Sec 34, T19S-R31E, Lat N32.618622, Long W103.851708		8. Well Name and No. Big Eddy Unit 249H
		9. API Well No. 30-015-40714 40715
		10. Field and Pool, or Exploratory Area WC Williams Sink (Bone Spring)
		11. County or Parish, State Eddy County, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input checked="" type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recombine
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal
			<input type="checkbox"/> Water Shut-Off
			<input type="checkbox"/> Well Integrity
			<input type="checkbox"/> Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. respectfully requests to make the following changes to the above captioned well:

Alter the casing design to the following:

Set 7", 26#, HCP-110, LTC casing at 8,655' which is 50' above KOP. We will cement the aforementioned casing in two stages with a DV tool set at approximately 5,000'. Cement will be circulated to surface.

Run a 4-1/2", 11.6#, HCP-110, LTC open hole completion system to a depth of 15,629'. The top of the completion system will be set 50' inside of the 7", 26#, HCP-110, LTC casing shoe at a depth of 8,605'. Two back to back open hole packers will be utilized to isolate the 2nd Bone Spring Sand formation. Cement not required with open hole completion system.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Christopher Giese

Title Drilling Engineer

Signature

Date

3/6/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

PETROLEUM ENGINEER

Approved by

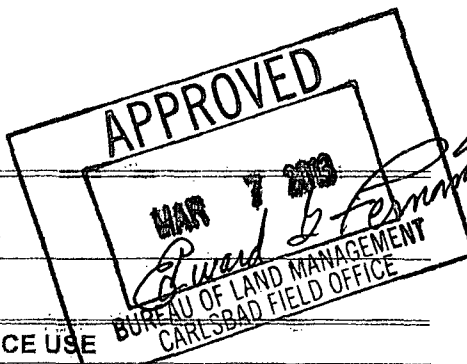
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Not original

CONDITIONS OF APPROVAL

OPERATOR'S NAME:	BOPCO L P
LEASE NO.:	NM-02447
WELL NAME & NO.:	Big Eddy Unit #249H
SURFACE HOLE FOOTAGE:	1215' FNL & 0010' FEL
BOTTOM HOLE FOOTAGE:	1980' FNL & 1155' FEL Sec. 34
LOCATION:	Section 35, T. 19 S., R 31 E., NMPM
COUNTY:	Eddy County, New Mexico

Original APD COA still applies with the following changes:

1. The minimum required fill of cement behind the 7 inch production casing is: (note 7 inch production casing will be set **50 feet above KOP** per operator)
 - a. First stage to DV tool, cement shall:
 - ☒ Cement to circulate. If cement does not circulate, contact the appropriate BLM office, before proceeding with second stage cement job.
 - b. Second stage above first DV tool, cement shall:
 - ☒ Cement to surface. If cement does not circulate, contact the appropriate BLM office. **Additional cement SHALL be required – excess calculates to 10%.**
2. Cement not required on the 4-1/2" liner. **Packer system being used. Operator shall place the top of liner 100 feet into 7 inch at approximately 8555 feet per onshore order 2. Two back to back open hole packers will be utilized to isolate the 2nd Bone Spring. The open hole completion system shall be orthodox and 330 feet from the East line. Operator shall provide proof of isolation.**

EGF 030713