

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

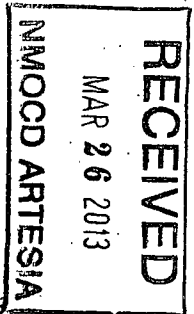
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM05039A
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. PLU ROSS RANCH 33 25 30 USA 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 33 T25S R30E NWNW 150FNL 660FWL 32.093199 N Lat, 103.892629 W Lon		9. API Well No. 30-015-40762-00-X1
		10. Field and Pool, or Exploratory CORRAL CANYON
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Spud well on 1/26/2013. Drill 17-1/2" hole to 1,148'. 01/28/13 ran 26 jts 13-3/8", 48#, H-40, STC set at 1,147'. Pump 20 bbls FW preflush w/ green dye followed by Lead 800 sks (235 bbls) Class ?C? Cement + additives (13.7 ppg, 1.65 cu ft/sk) followed by Tail 325 sks (77 bbls) Class ?C? Cement + additives (14.6 ppg, 1.37 cu ft/sk). Displace with 173 bbls FW. Land plug with final circ 500 psi and pressure up to 878 psi-floats held. Circ 110 bbls cement to half pit. Test 13-3/8" 5,000 psi BOP stack, choke manifold, chokes, kill lines, safety valves and floor valves to 250 psi low/3,000 psi high. Test annular to 250 psi low/2,500 psi high. Test casing to 1,200 psi-good test. WOC 25.25 hrs. Drill 11" hole to 3,695'. 01/31/13 ran 88 jts of 8-5/8", 32#, J-55, LT&C, set at 3,695'. 1st Intermediate casing pump 20 bbls FW spacer w/ green dye followed by Lead 1,350 sks (435 bbls) Class ?C? Cement + additives (12.3 ppg, 1.81 cu ft/sk). Followed by Tail 200 sks (48.7 bbls) 50/50 Class ?C? Poz + additives (14.20 ppg, 1.37 cu ft/sk). Displace with 210 bbls FW. Bump plug and pressure up to 1,319 psi-float held. Circ 85 bbls cement to surface. 02/01/13 test blind.

*Revised 3/27/13*  
Accepted for record

NMOC D

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #201748 verified by the BLM Well Information System</b> <b>For BOPCO LP, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by KURT SIMMONS on 03/19/2013 (13KMS5546SE)</b>	
Name (Printed/Typed) CHRIS W GIESE	Title DRILLING ENGINEER
Signature (Electronic Submission)	Date 03/18/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	JAMES A AMOS Title SUPERVISOR EPS	Date 03/23/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\****me*

## Additional data for EC transaction #201748 that would not fit on the form

### 32. Additional remarks, continued

rams, 4? manual choke, HCR valve, choke manifold, hyd. choke, manual choke, pipe rams, inner & outer kill line valves, floor TIW, IBOP, standpipe manifold, lines & valves to 250 psi low/3,000 psi high. Test annular preventer to 250 psi low/2,500 psi high. Test casing to 1,500 psi-good test. WOC 19.75 hrs. Drill 7-7/8? hole to 13,448?. 02/11/13 run 126 jts 5-1/2?, 20#, HCP-110, BTC and 198 jts 5-1/2? 17#, HCP-110, LTC set at 13,447'. Install DV Tool @ 5,022?. 02/12/13 2nd Intermediate casing stage 1 pump 20 bbls FW w/ green dye followed by Lead 450 sks (176 bbls) 35:65 POZ ?H? Cement + additives (12.4 ppg, 2.19 cu ft/sk), followed by Tail 1050 sks (237 bbls) 50/50 POZ ?H? Cement + additives (14.5 ppg, 1.27 cu ft/sk). Drop plug and displace cement with 313 bbls FW with 2,047 psi final circ pressure. Bump plug with 2,547 psi-floats held. Drop DV tool bomb and open DV tool with 571 psi. Circ 55 bbls (141 sks of cement to surface. Stage 2 pump 20 bbls FW spacer followed by Lead 300 sks (112 bbls) 35:65 POZ ?C? + additives (12.4 ppg, 2.09 cu ft/sk), followed by Tail 100 sks (25 bbls) of 50/50 POZ ?H? + additives (14.5 ppg, 1.29 cu ft/sk). Displace with 117 bbls FW. Land plug and close DV tool and pressure up to 2,300 psi. Full return throughout second stage. Planned TOC @ 2,742?. 02/13/13 test tubing head to 1,500 psi-good test. Rig released 02/13/2013.