| Submit 1 Copy To Appropriate District | State | of New Me | xico | | Form C-103 |
|--|--|--|---|--|--|
| <u>District I</u> – (575) 393-6161 | Energy, Miner | rals and Natu | ral Resources | WELL ADING | Revised August 1, 2011 |
| 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 | | | | WELL API NO. 30-015-40722 | |
| 811 S. First St., Artesia, NM 88210 | OIL CONSE | | | 5. Indicate Type | of Lease |
| <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 | | outh St. Fran | | STATE | FEE |
| <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM | Santa | a Fe, NM 87 | 505 | 6. State Oil & G | as Lease No. |
| 87505 | | | | BO-1969 | |
| SUNDRY NOTION (DO NOT USE THIS FORM FOR PROPOSE DIFFERENT RESERVOIR. USE "APPLICE" | | DEEPEN OR PLU | | 7. Lease Name of PIGLET 21 STA | or Unit Agreement Name TE |
| PROPOSALS.) | Gas Well Other | | | 8. Well Number | #17 |
| 2. Name of Operator | Gas wen Guier | | | 9. OGRID Numl | ber [.] |
| OXY USA WTP LP | | | | 192463 | · |
| 3. Address of Operator PO BOX 4294; HOUSTON, TX 77 | 210 | | | 10. Pool name o | r Wildcat RIETA-YESO (O) - 96830 |
| 4. Well Location | <u>-</u> | | | · | <u> </u> |
| Unit LetterN | :_1040_feet from the | S line | e and _1611 | feet from the | eWline |
| Section 21 | Township 17S | Range | 28E | NMPM | County EDDY |
| | 11. Elevation (Show | | |) | |
| | | 3612 | 2' | | |
| 12 Charles | mananista Day ta | o Indicata M | otuus of Notice | Danas and an Other | "Data" |
| 12. Check A | appropriate Box to | o indicate Na | ature of Notice, | Report or Otner | r Data |
| NOTICE OF IN | l l | , | SUB | SEQUENT RE | |
| PERFORM REMEDIAL WORK | PLUG AND ABANE | | REMEDIAL WOR | | ALTERING CASING |
| TEMPORARILY ABANDON | CHANGE PLANS MULTIPLE COMPL | | COMMENCE DR | | P AND A |
| PULL OR ALTER CASING DOWNHOLE COMMINGLE | MOLTIPLE COMPL | - ப | CASING/CEMEN | 1.10B 🗀 | |
| | | | | | |
| | 1 | | | | · . |
| OTHER: | | <u></u> - | | MPLETION | |
| OTHER: 13. Describe proposed or compl | | | ertinent details, an | d give pertinent dat | tes, including estimated date |
| OTHER: 13. Describe proposed or complete of starting any proposed wo | rk). SEE RULE 19.1 | | ertinent details, an | d give pertinent dat | tes, including estimated date |
| OTHER: 13. Describe proposed or compl | rk). SEE RULE 19.1 | | ertinent details, an | d give pertinent dat | tes, including estimated date |
| OTHER: 13. Describe proposed or complete of starting any proposed wo | rk). SEE RULE 19.1 ompletion. | 15.7.14 NMAC | ertinent details, an L. For Multiple Co | d give pertinent dat mpletions: Attach | tes, including estimated date wellbore diagram of |
| OTHER: 13. Describe proposed or complete of starting any proposed we proposed completion or recomplete of the proposed complete of the proposed complete of the proposed complete of the proposed complete of the proposed or complete of the proposed complete of the proposed or complete of the proposed complete or proposed or p | rk). SEE RULE 19.1 pmpletion. R WIRELINE MAKE 2 1' RUN BOTH LOGS | 15.7.14 NMAC 2 RUNS WITH 5 FROM 4771' | ertinent details, an For Multiple Co GR-CBL-CNL-CCL TO SURFACE, BC | d give pertinent dat mpletions: Attach LOGS, RUN ONE OTH LOGS SHOW | tes, including estimated date wellbore diagram of WITH 0 PSI AND ONE THAT WE HAVE GOOD |
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| Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT | | | | | | |
|--|---------------------------|-------------------|--------------------------|--|--|--|
| Well: Piglet 2 | Well: Piglet 21 State #17 | | API: 30-015-40722 | | | |
| State: New Mexico | County: Eddy | T18S R28E, Sec 21 | 1040' FSL & 1611' FWL | | | |
| Field: Empire | TD: 4,830' | PBTD: 4,781.7 | KB: 3,626' ASL | | | |
| Casing Size: | Grade/Weight: | Depth: | Cement: | | | |
| 9-5/8" | J-55 LTC / 36# | 405' | 300 sx, circ'd to surf | | | |
| 5-1/2" | L-80 LTC / 17# | 4,825' | 1,000 sx, circ'd to surf | | | |

