

Office

Energy, Minerals and Natural Resources

Revised August 1, 2011

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-015-40722

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

BO-1969

7. Lease Name or Unit Agreement Name
PIGLET 21 STATE

8. Well Number #17

9. OGRID Number

192463

10. Pool name or Wildcat

ARTESIA : GLORIETA-YESO (O) - 96830

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP LP

3. Address of Operator

PO BOX 4294; HOUSTON, TX 77210

4. Well Location

Unit Letter N : 1040 feet from the S line and 1611 feet from the W line

Section 21

Township 17S

Range 28E

NMPM

County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3612'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**NOTICE OF INTENTION TO:**PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐**SUBSEQUENT REPORT OF:**REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: COMPLETION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/03/2013 - RU SCHLUMBERGER WIRELINE MAKE 2 RUNS WITH GR-CBL-CNL-CCL-LOGS, RUN ONE WITH 0 PSI AND ONE WITH 1000 PSI, TAG PBTD @ 4771' RUN BOTH LOGS FROM 4771' TO SURFACE, BOTH LOGS SHOW THAT WE HAVE GOOD CEMENT. LOAD CASING WITH 2 BBL FRESH WATER PRESSURE UP ON CASING TO 5000 PSI, HOLD PRESSURE FOR 30 MINUTES (GOOD) BLEED OFF PRESSURE. RD WIRELINE EQUIPMENT.

02/08/2013 - 3508'-3516.7', 3618'-3626.7', 3710'-3718.7', 3832'-3840.7', 4024'-4032.7', 4317'-4325.7', 4422'-4430.7', 4630'-4638.7'; 5 SPF (240 holes), 0.48" EHD. Frac with: Fluid: 132,953 gals Water Frac F-R (linear gel), 403,164 gals Hybor G - R (crosslinked gel), 7,500 gals 15% HCl. Sand: 14,331 lbs 100 mesh, 676,956 lbs 16/30 brown SD.

02/11/2013 - MIRU PULLING UNIT, REVERSE UNIT AND ALL SAFETY EQUIPMENT. BEGIN POST FRAC CLEANOUT.

02/14/2013 - COMPLETE AFTER FRAC CLEANOUT TO PBTD.

02/18/2013 - Run production equipment. RDMO.

Spud Date:

Rig Release Date:

RECEIVED

MAR 19 2013

NMOCD ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY ANALYST

DATE 03/18/2012

Type or print name JENNIFER DUARTE

E-mail address: jennifer_duarte@oxy.com

PHONE: 713-513-6640

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

Occidental Oil & Gas Corp – Permian Primary – North NM/Terrell RMT

Well: Piglet 21 State #17		API: 30-015-40722	
State: New Mexico	County: Eddy	T18S R28E, Sec 21	1040' FSL & 1611' FWL
Field: Empire	TD: 4,830'	PBTD: 4,781.7'	KB: 3,626' ASL
Casing Size:	Grade/Weight:	Depth:	Cement:
9-5/8"	J-55 LTC / 36#	405'	300 sx, circ'd to surf
5-1/2"	L-80 LTC / 17#	4,825'	1,000 sx, circ'd to surf

