

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well

☒ Oil Well. ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250 Midland, TX 79710

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 660 FWL NWSW(L) Sec 20 T18S R29E

5. Lease Serial No.

NMMW 0000925

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

South Loco Hills Unit #4

9. API Well No.

30-015-03450

10. Field and Pool, or Exploratory Area

Loco Hills QUGBSA

11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

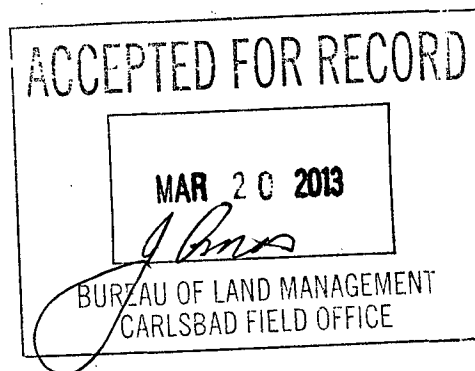
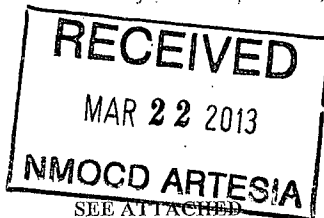
TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECLAMATION  
DUE 8-19-13Accepted for record  
NMOCD

R. Deane 3/27/13

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

Title Regulatory Advisor

Signature

Date

2/22/13

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Date	Remarks
8/28/12	MIRU PU, LD HORSES HD, STF BOX, 1 1/2 POL ROD, POH.W/ 1, 6' SUB, 2, 8' SUBS, 91 RODS, ALL 3/4, 1, 1 1/4 ROD PUMP, PLACE 2 3/8 BULL PLUG W/ BLEEDER VALVE ON TOP, ON THE 2 3/8 TBG, SECURE WELL, RD PU.
9/11/12	RU PU, ALL EQUIP. WORK ON FW LINE LEAK. DIG OUT WH, PARTED CS ON 4.5 (8 TO TEN FEET BELOW 7'); PARTED CSG ON 7' (APPROX. 10' BELOW GROUND LEVEL.) CORROSION OF WH & 4.5 CSG INDICATES LONG TERM EXPOSURE TO OXYGEN.
1/14/13	Empty cellar w/ vac trk, place Bull plug in open valve, build fence around cellar.
1/15/13	Approx 4" water and oil seeped into the cellar, install boards and more fence around cellar.
1/16/13	Open tbg, slight blow, took pictures of well dwnhole
1/26/13	Open tbg, let ann. Take extra fluid on vac. Clean up mess from cellar running over.
1/31/13	RU Coil Tubing rig, SD
2/1/13	Cir down to Bottom while cir fluid to clean well bore Cir. Down to 2371', stay on bottom, work tools and bang on bottom Closed jt on btm, could not get past, very solid on btm Cir back to surface getting fluid up 8' away from wellbore Found cir. Away from wellbore and out holes in 4.5" csg below head
2/2/13	Rising Star Cancelled. Halliburton Cancelled/ Cold Call Nabors Cement for squeeze job, Accepted. 0' psi on well still bubbling up back side around 4.5" RU to spot cement on bottom for 1st plug 14:00 Nabors on Loc. For cement spot GIH to bottom w/ CT w/ cement head on 1.25" CT Pmp 25 sx CI'H', .75% CFR, .04% DISPERSANT, (5.6 BBLS), TO COIL SI CM'T TRKS, OPEN CT PMPS, DISPL 22 BBL IN 2 3/8" TBG, GOOD CIR. THROUGHOUT JOB, SD PMPS, BOTH SIDES STAYED STATIC NOTIFIED BLM (KEN HUGHES), THAT BOTTOM PLUG WAS SET @ 15:50. WOC. GIH w/ CT, Tag cm't @ 1650', Witnessed by Ken Hughes, BLM rep. 2.79 Bbls in Tbg., 2.8 Bbls in Ann., 277' plug in Ann., 2123' TOC in ann. (calc) POOH w/ CT blow down w/ N2, RD CT.
2/8/13	MI PU to edge of location, wait on Elec to be SD and unit to be moved, cellar dry, no press on tbg.
2/11/13	Wait on Lufkin to move pmp unit and T-Base, RUPU, kill & vac trks, RU Perforators to cut tbg, RIH to 1691', tag cmt, PUH to 1650', Cut tbg, circ well from 1650' to surf. w/ 46 BW, clean fluid, SION
2/12/13	ND 4.5" X 2 3/8" head and remove slips, hook onto 4.5" head with winch, pull up approx. 6', pipe rotted out down 50% of pipe, Set head back down on 7" head, no Slips in 7". NU BOP spools to raise above ground, POOH w/ 1000' of tbg, all tbg full of holes, Left BOT @ +/-650', Surf Csg @ 498' GL, SDON
2/13/13	Pull 2 jts slowly to ck for more holes, tally both strings- BOT @ 673' GL, Clean loc. SION Wait on orders.
2/14/13	Wait on BLM, Joe Solocics, get orders on plugging well, Cut out Coil Work and cm't through tbg, use 200sx cmt on 1st plug, displac and WOC. RIH w/ 2 3/8" YL band Tbg, (32 jts) tag cut off @ 1652' POOH w/ 1 jt, BOT @ 1621', Order Cmt, Dig out well head and prepare for plugging.
2/15/13	RU Cementers to Tbg to pmp Plug, Try to mix 1st tub of cement, Recir. Plugged up. Clean up cement that blew everywhere. RD cementers, will try to do job again Monday when we get another truck. Circulate well to make sure we didn't get anything to plug us off.
2/18/13	RU Nabors Cmt Trucks, Tbg @ 1621', M & P 200sx CI C cmt. try to circulate, displ w/ 1 bbl water, SD, fluid stayed there SION, WOC
2/19/13	RU Renegade, RIH to check cmt top, TOC @ 137', POOH. Ck w/ Joe Solarcis of BLM, he stated " to put CI A cmt down annl until full, and down surface pipe annl until full, cut off tbg, fill w/ cmt". Order cmt, dig out cellar to expose 7"X4.5" surface csg head for cementing, SION
2/20/13	RU Nabors Cementers to do final job on this well, M & P 70sx CL A cmt and plug top 137' of casing and tbg. Wait 1 hour, no fall back, Ok'd by Joe Salcido of BLM, Wash up trucks, clean up. RDPU.

Summary: P&A Well - Bottom plug @ 2400' 25sx through coil tbg. Shoot off tbg @ 1650' (TOC), POOH 1000' bad tbg. RIH w/ 1000' Good Tbg, Pmp 2nd plug, 200sx from 1650' to Surf, fell back to 137' from surf. Fill surface csg, 4.5" Ann. Tbg to surf w/ 70sx, Job Complete, OK'd by Joe Salcido BLM