Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-015-25277
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-3823
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	SOLT STATE
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
	9. OGRID Number
2. Name of Operator ALAMO PERMIAN RESOURCES LLC	274841
3. Address of Operator 415 W. WALL ST., SUITE 500 MIDLAND, TX 79701	10. Pool name or Wildcat
5. Address of Operator 415 W. WALL ST., SOTTE 500 WIDLAND, TA 79701	ARTESIA; Queen-Grayburg-San Andres
	ARTESIA, Queen-Grayourg-Bail Andres
4. Well Location	
Unit Letter <u>O</u> : 660feet from the <u>S</u> line and <u>1980 feet</u> from the <u>E</u> line	
Section <u>5</u> Township <u>18S</u> Range	28E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
12. Check Appropriate Box to Indicate Nature of Notice	e. Report or Other Data
	·,
NOTICE OF INTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WC	RK ALTERING CASING
TEMPORARILY ABANDON	RILLING OPNS. P. AND A
PULL OR ALTER CASING	NT JOB
DOWNHOLE COMMINGLE	
	RETURN TO PRODUCTION 17, 17, 12
13. Describe proposed or completed operations. (Clearly state all pertinent details,	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
proposed completion or recompletion.	
02/12/12	
03/12/13	
MIDIL II have well a DOOII whome and ND WILDOD DILOCHA 33/2 that	tog for fill DOOLL w/23/2 that Tog fill @
MIRU. Unhang well & POOH w/pump & rods. ND WH, NU BOP. PU 23 jts 23/8" tbg 12/414', SWI, SDON	o tag for fill. POOH w/2¾" tbg. Tag fill @
MIRU. Unhang well & POOH w/pump & rods. ND WH, NU BOP. PU 23 jts 23/8" tbg 1 3414'. SWI. SDON.	o tag for fill. POOH w/2¾" tbg. Tag fill @
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