Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008
District I 1625 N. French Dr., Hobbs, NM 88240	bistrict I Energy, Minerals and Natural Resources 625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II			30-015-37314
District III	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☑ FEE ☐
000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name WELCH RL STATE	
1. Type of Well: Oil Well	Gas Well Other		8. Well Number #5
2. Name of Operator LRE OPERATING, LLC.			9. OGRID Number 281994
3. Address of Operator	1' D ' \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	CEIVED	10. Pool name or Wildcat:
c/o Mike Pippin LLC, 3104 N. Sul	livan, Farmington, NM 87401RE	CEIVE	Red Lake, San Andres (97253) Artesia, Glorieta-Yeso (96830)
4. Well Location	<u> </u>	IAR 1 8 2013	Turesia, Giorieta Teso (50050)
Unit Letter F ::	1650 feet from the <u>NORTH</u>	line and TESOF	feet from the <u>WEST</u> line
Section 28	Township 17 SWM	Range 28-E	NMPM Eddy County
	11. Elevation (Show whether DR, 3626' GL	RKB, RT, GR, etc.)	
Towns of the state			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDON CHANGE PLANS	REMEDIAL WORL	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	-
DOWNHOLE COMMINGLE			
-		1	
OTHER:			ecompleted into San Andres
OTHER: 13. Describe proposed or comp		pertinent details, and	d give pertinent dates, including estimated date
OTHER: 13. Describe proposed or composed we or recompletion.	ork). SEE RULE 1103. For Multip	pertinent details, and le Completions: At	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or composed we or recompletion. LRE has recompleted this well from	ork). SEE RULE 1103. For Multip the Artesia, Glorieta-Yeso to the R	pertinent details, and le Completions: Att ed Lake, San Andre	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion as as follows: On 3/5/13, MIRUSU. TOH
OTHER: 13. Describe proposed or composed or starting any proposed we or recompletion. LRE has recompleted this well from w/rods, pump, & tbg. Set 5-1/2" CE	ork). SEE RULE 1103. For Multip the Artesia, Glorieta-Yeso to the R BP @ 3370'. Would not PT. Set 5-	bertinent details, and le Completions: At ed Lake, San Andre 1/2" CBP @ 3330'.	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion
OTHER: 13. Describe proposed or composed or starting any proposed we or recompletion. LRE has recompleted this well from w/rods, pump, & tbg. Set 5-1/2" CE 3364'. Decided to abandon stage #1 1991' to 1500 psi for 15 min-OK.	ork). SEE RULE 1103. For Multip the Artesia, Glorieta-Yeso to the R BP @ 3370'. Would not PT. Set 5-, 3050'-3307'. PT 5-1/2" csg 1991 on 3/8/13, set 5-1/2" CBP @ 3050'.	bertinent details, and le Completions: At ed Lake, San Andre 1/2" CBP @ 3330'. '-3050' to 3500 psi & PT CBP & 5-1/2"	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion s as follows: On 3/5/13, MIRUSU. TOH Would not PT. Identified a csg leak 3050'-for 15 min-OK. PT 5-1/2" csg from surface to csg to 3500 psi-OK. Perfed lower San
OTHER: 13. Describe proposed or composed we or recompletion. LRE has recompleted this well from w/rods, pump, & tbg. Set 5-1/2" CE 3364'. Decided to abandon stage #1 1991' to 1500 psi for 15 min-OK. CAndres @ 2732', 42', 50',58', 66', 20',58',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58',58', 66', 20',58',58',58',58',58',58',58',58',58',58	ork). SEE RULE 1103. For Multip the Artesia, Glorieta-Yeso to the R BP @ 3370'. Would not PT. Set 5- , 3050'-3307'. PT 5-1/2" csg 1991 on 3/8/13, set 5-1/2" CBP @ 3050' of 74', 83', 88', 94', 2802', 10', 16', 24	pertinent details, and le Completions: Attended Lake, San Andre 1/2" CBP @ 3330'. '-3050' to 3500 psi & PT CBP & 5-1/2" 4', 30', 38', 46', 56'	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion as as follows: On 3/5/13, MIRUSU. TOH Would not PT. Identified a csg leak 3050'-for 15 min-OK. PT 5-1/2" csg from surface to csg to 3500 psi-OK. Perfed lower San 4, 64', 72', 80', 88', 94', 98', 2904', 10', 16',
OTHER: 13. Describe proposed or composed we or recompletion. LRE has recompleted this well from w/rods, pump, & tbg. Set 5-1/2" CE 3364'. Decided to abandon stage #1 1991' to 1500 psi for 15 min-OK. CAndres @ 2732', 42', 50',58', 66', 20',58',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58', 66', 20',58',58', 66', 20',58',58',58',58',58',58',58',58',58',58	ork). SEE RULE 1103. For Multip the Artesia, Glorieta-Yeso to the R BP @ 3370'. Would not PT. Set 5-, 3050'-3307'. PT 5-1/2" csg 1991 on 3/8/13, set 5-1/2" CBP @ 3050' of 74', 83', 88', 94', 2802', 10', 16', 24', 80', 86', 92', 3000', 10' w/1-0.42"	pertinent details, and le Completions: Attended Lake, San Andre 1/2" CBP @ 3330'. '-3050' to 3500 psi & PT CBP & 5-1/2" 4', 30', 38', 46', 56' spf. Total 39 holes	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion as as follows: On 3/5/13, MIRUSU. TOH Would not PT. Identified a csg leak 3050'-for 15 min-OK. PT 5-1/2" csg from surface to csg to 3500 psi-OK. Perfed lower San 4, 64', 72', 80', 88', 94', 98', 2904', 10', 16', Treated w/3000 gal 15% HCL acid & 60
OTHER: 13. Describe proposed or composed or recompletion. LRE has recompleted this well from w/rods, pump, & tbg. Set 5-1/2" CE 3364'. Decided to abandon stage #1 1991' to 1500 psi for 15 min-OK. Andres @ 2732', 42', 50', 58', 66', 24', 30', 36', 42', 50', 56', 64', 74', perf balls. Fraced lower San Andres Set 5-1/2" CBP @ 2710'. PT csg &	the Artesia, Glorieta-Yeso to the R BP @ 3370'. Would not PT. Set 5-, 3050'-3307'. PT 5-1/2" csg 1991 on 3/8/13, set 5-1/2" CBP @ 3050' 4', 83', 88', 94', 2802', 10', 16', 24', 80', 86', 92', 3000', 10' w/1-0.42" s w/68,813# 16/30 Berry White & 2' CBP to 4000 psi-OK. Perfed midd	bertinent details, and le Completions: Attended Lake, San Andre 1/2" CBP @ 3330'. '-3050' to 3500 psi & PT CBP & 5-1/2" 4', 30', 38', 46', 56' spf. Total 39 holes 9,479# 16/30 resin of le San Andres @ 23	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion as as follows: On 3/5/13, MIRUSU. TOH Would not PT. Identified a csg leak 3050'-for 15 min-OK. PT 5-1/2" csg from surface to csg to 3500 psi-OK. Perfed lower San 4, 64', 72', 80', 88', 94', 98', 2904', 10', 16', Treated w/3000 gal 15% HCL acid & 60 coated and in 20# X-linked gel. 180', 86', 92', 98', 2404', 10', 16', 22', 30',
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OTHER: 13. Describe proposed or composed or recompletion. LRE has recompleted this well from w/rods, pump, & tbg. Set 5-1/2" CE 3364'. Decided to abandon stage #1 1991' to 1500 psi for 15 min-OK. CAndres @ 2732', 42', 50', 58', 66', 24', 30', 36', 42', 50', 56', 64', 74', perf balls. Fraced lower San Andres Set 5-1/2" CBP @ 2710'. PT csg & 38', 44', 54', 60', 66', 74', 80', 88',	the Artesia, Glorieta-Yeso to the R BP @ 3370'. Would not PT. Set 5-,3050'-3307'. PT 5-1/2" csg 1991 on 3/8/13, set 5-1/2" CBP @ 3050' 6/4', 83', 88', 94', 2802', 10', 16', 24', 80', 86', 92', 3000', 10' w/1-0.42" s w/68,813# 16/30 Berry White & 20 CBP to 4000 psi-OK. Perfed midd 94', 2500', 06', 12', 24', 35', 40', 4' spf. Total 44 holes. Treated perfs	bertinent details, and le Completions: Attended Lake, San Andre 1/2" CBP @ 3330'. '-3050' to 3500 psi & PT CBP & 5-1/2" 4', 30', 38', 46', 56' spf. Total 39 holes 9,479# 16/30 resin of le San Andres @ 23 16', 54', 60', 68', 74 w/3000 gal 15% He	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion as as follows: On 3/5/13, MIRUSU. TOH Would not PT. Identified a csg leak 3050'-for 15 min-OK. PT 5-1/2" csg from surface to csg to 3500 psi-OK. Perfed lower San 4, 64', 72', 80', 88', 94', 98', 2904', 10', 16', Treated w/3000 gal 15% HCL acid & 60 coated and in 20# X-linked gel. 180', 86', 92', 98', 2404', 10', 16', 22', 30',
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OTHER: 13. Describe proposed or composed was or recompletion. LRE has recompleted this well from w/rods, pump, & tbg. Set 5-1/2" CE 3364'. Decided to abandon stage #11991' to 1500 psi for 15 min-OK. CAndres @ 2732', 42', 50', 58', 66', 24', 30', 36', 42', 50', 56', 64', 74', perf balls. Fraced lower San Andres Set 5-1/2" CBP @ 2710'. PT csg & 38', 44', 54', 60', 66', 74', 80', 88', 42', 52', 60', 70', 80', 90' w/1-0.42' 16/30 Berry White & 37,768# resin Set 5-1/2" CBP @ 2360'. PT csg to 2102', 12', 34', 44', 55', 64', 72', 8', 40', 46' w/12-0.42" spf. Total 39 he & 36,439# 16/30 resin coated sand if	the Artesia, Glorieta-Yeso to the R BP @ 3370'. Would not PT. Set 5-, 3050'-3307'. PT 5-1/2" csg 1991 on 3/8/13, set 5-1/2" CBP @ 3050' 6/4', 83', 88', 94', 2802', 10', 16', 26', 80', 86', 92', 3000', 10' w/1-0.42" w/68,813# 16/30 Berry White & 2' CBP to 4000 psi-OK. Perfed midd 94', 2500', 06', 12', 24', 35', 40', 4' spf. Total 44 holes. Treated perfs coated 16/30 sand in 20# X-linked g 4000 psi for 30 min-OK. Perfed up 3', 90', 98', 2204', 14', 24', 30', 40 oles. Treated perfs w/3000 gal 15% in 20# X-linked gel.	bertinent details, and le Completions: Attended Lake, San Andre 1/2" CBP @ 3330'. '-3050' to 3500 psi & PT CBP & 5-1/2" 4', 30', 38', 46', 56' spf. Total 39 holes 9,479# 16/30 resin of le San Andres @ 2316', 54', 60', 68', 74 w/3000 gal 15% Hogel. oper San Andres @ 2', 46', 58', 66', 72', HCL acid & 60 per	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion is as follows: On 3/5/13, MIRUSU. TOH Would not PT. Identified a csg leak 3050'-for 15 min-OK. PT 5-1/2" csg from surface to csg to 3500 psi-OK. Perfed lower San 6,64', 72', 80', 88', 94', 98', 2904', 10', 16', Treated w/3000 gal 15% HCL acid & 60 coated and in 20# X-linked gel. 880', 86', 92', 98', 2404', 10', 16', 22', 30', 1', 80', 86', 92', 98', 2610', 16', 22', 30', 36', CL acid & 66 perf balls. Fraced w/72,047# 2030', 40', 48', 59', 69', 80', 84', 89', 98', 80', 88', 93', 2302', 08', 14', 20', 26', 32', 15 balls. Fraced w/74,070# 16/30 Berry White
OTHER: 13. Describe proposed or composed starting any proposed we or recompletion. LRE has recompleted this well from w/rods, pump, & tbg. Set 5-1/2" CE 3364'. Decided to abandon stage #11991' to 1500 psi for 15 min-OK. CAndres @ 2732', 42', 50', 58', 66', 24', 30', 36', 42', 50', 56', 64', 74', perf balls. Fraced lower San Andres Set 5-1/2" CBP @ 2710'. PT csg & 38', 44', 54', 60', 66', 74', 80', 88', 42', 52', 60', 70', 80', 90' w/1-0.42' 16/30 Berry White & 37,768# resin Set 5-1/2" CBP @ 2360'. PT csg to 2102', 12', 34', 44', 55', 64', 72', 8. 40', 46' w/12-0.42" spf. Total 39 he & 36,439# 16/30 resin coated sand in On 3/11/13, MIRUSU. Drilled CBF.	the Artesia, Glorieta-Yeso to the R BP @ 3370'. Would not PT. Set 5-, 3050'-3307'. PT 5-1/2" csg 1991 on 3/8/13, set 5-1/2" CBP @ 3050' 6/4', 83', 88', 94', 2802', 10', 16', 24', 80', 86', 92', 3000', 10' w/1-0.42" w/68,813# 16/30 Berry White & 2' CBP to 4000 psi-OK. Perfed midd 94', 2500', 06', 12', 24', 35', 40', 4' spf. Total 44 holes. Treated perfs coated 16/30 sand in 20# X-linked g 4000 psi for 30 min-OK. Perfed up 3', 90', 98', 2204', 14', 24', 30', 40 oles. Treated perfs w/3000 gal 15% in 20# X-linked gel. 2's @ 2360', 2710', & 3050' & CO to 2.50 cm 20 cm	bertinent details, and le Completions: Attended Lake, San Andre 1/2" CBP @ 3330'. '-3050' to 3500 psi & PT CBP & 5-1/2" 4', 30', 38', 46', 56' spf. Total 39 holes 9,479# 16/30 resin of le San Andres @ 2316', 54', 60', 68', 74 w/3000 gal 15% Hogel. The san Andres @ 25 cpper San Andres @	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion is as follows: On 3/5/13, MIRUSU. TOH Would not PT. Identified a csg leak 3050'-for 15 min-OK. PT 5-1/2" csg from surface to csg to 3500 psi-OK. Perfed lower San 64', 72', 80', 88', 94', 98', 2904', 10', 16', Treated w/3000 gal 15% HCL acid & 60 coated and in 20# X-linked gel. 880', 86', 92', 98', 2404', 10', 16', 22', 30', 14', 80', 86', 92', 98', 2610', 16', 22', 30', 36', CL acid & 66 perf balls. Fraced w/72,047# 2030', 40', 48', 59', 69', 80', 84', 89', 98', 80', 88', 93', 2302', 08', 14', 20', 26', 32', 15 balls. Fraced w/74,070# 16/30 Berry White
OTHER: 13. Describe proposed or composed starting any proposed we or recompletion. LRE has recompleted this well from w/rods, pump, & tbg. Set 5-1/2" CE 3364'. Decided to abandon stage #1 1991' to 1500 psi for 15 min-OK. CAndres @ 2732', 42', 50', 58', 66', 24', 30', 36', 42', 50', 56', 64', 74', perf balls. Fraced lower San Andres Set 5-1/2" CBP @ 2710'. PT csg & 38', 44', 54', 60', 66', 74', 80', 88', 42', 52', 60', 70', 80', 90' w/1-0.42' 16/30 Berry White & 37,768# resin Set 5-1/2" CBP @ 2360'. PT csg to 2102', 12', 34', 44', 55', 64', 72', 8. 40', 46' w/12-0.42" spf. Total 39 he & 36,439# 16/30 resin coated sand i On 3/11/13, MIRUSU. Drilled CBF tbg @ 3270'. Ran pump & rods. Residue of the second sec	the Artesia, Glorieta-Yeso to the R BP @ 3370'. Would not PT. Set 5-, 3050'-3307'. PT 5-1/2" csg 1991 on 3/8/13, set 5-1/2" CBP @ 3050' 6/4', 83', 88', 94', 2802', 10', 16', 26' 80', 86', 92', 3000', 10' w/1-0.42" s w/68,813# 16/30 Berry White & 2' CBP to 4000 psi-OK. Perfed midd 94', 2500', 06', 12', 24', 35', 40', 4' spf. Total 44 holes. Treated perfs coated 16/30 sand in 20# X-linked g 4000 psi for 30 min-OK. Perfed up 3', 90', 98', 2204', 14', 24', 30', 40 oles. Treated perfs w/3000 gal 15% in 20# X-linked gel. s @ 2360', 2710', & 3050' & CO to eleased completion rig on 3/12/13.	certinent details, and le Completions: Attended Lake, San Andre 1/2" CBP @ 3330'. '-3050' to 3500 psi & PT CBP & 5-1/2" 4', 30', 38', 46', 56' spf. Total 39 holes 9,479# 16/30 resin of le San Andres @ 23 16', 54', 60', 68', 74 w/3000 gal 15% Hogel. Oper San Andres @ 25', 46', 58', 66', 72', HCL acid & 60 per concept of CBP @ new PBT Completed the well	d give pertinent dates, including estimated date tach wellbore diagram of proposed completion is as follows: On 3/5/13, MIRUSU. TOH Would not PT. Identified a csg leak 3050'-for 15 min-OK. PT 5-1/2" csg from surface to csg to 3500 psi-OK. Perfed lower San 6,64', 72', 80', 88', 94', 98', 2904', 10', 16', Treated w/3000 gal 15% HCL acid & 60 coated and in 20# X-linked gel. 880', 86', 92', 98', 2404', 10', 16', 22', 30', 1', 80', 86', 92', 98', 2610', 16', 22', 30', 36', CL acid & 66 perf balls. Fraced w/72,047# 2030', 40', 48', 59', 69', 80', 84', 89', 98', 80', 88', 93', 2302', 08', 14', 20', 26', 32', 15 balls. Fraced w/74,070# 16/30 Berry White
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