

Submitt To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED
AUG 25 2010
State of New Mexico
Minerals and Natural Resources
NMOC D ARTESIA Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4 Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13 K NMAC)

7 Type of Completion
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8 Name of Operator
Marbob Energy Corporation

10 Address of Operator
P.O Box 227
Artesia, NM 88211-0227

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	29	26S	28E	D	330	North	660	West	Eddy
BII:	E	32	26S	28E	A	332	South	638	West	Eddy

13 Date Spudded 6/16/10 14 Date T D Reached 7/8/10 15 Date Rig Released 7/11/10 16. Date Completed (Ready to Produce) 8/4/10 17 Elevations (DF and RKB, RT, GR, etc) 2999' GR

18. Total Measured Depth of Well 13174' 19. Plug Back Measured Depth 13126' 20. Was Directional Survey Made? Yes 21 Type Electric and Other Logs Run DSN, DLL

22 Producing Interval(s), of this completion - Top, Bottom, Name
6660-13100' Bone Spring

1. WELL API NO.
30-015-37465

2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5 Lease Name or Unit Agreement Name
Honeygram State Com

6. Well Number.
1H

9. OGRID
14049

11 Pool name or Wildcat
HAY HOLLOW WE, Bone Spring (30215)

23 CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	286'	17 1/2"	650 sx	0
9 5/8"	36#	2244'	12 1/4"	900 sx	0
5 1/2"	17#	13172'	8 1/2"	2075 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CMT	SCREEN

25 TUBING RECORD

SIZE	DEPTH SET	PACKER SET
N/A	N/A	

26. Perforation record (interval, size, and number)

SEE ATTACHED

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	SEE ATTACHED

28 PRODUCTION

Date First Production 8/20/10		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod or Shut-in) Producing		
Date of Test 8/21/10	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 355	Gas - MCF 6190	Water - Bbl 4672	Gas - Oil Ratio
Flow Tubing Press	Casing Pressure 1060#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc)
Sold

30. Test Witnessed By
Donnie Hill

31. List Attachments
Logs, Deviation Report & Directional Surveys

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Stormi Davis

E-mail Address: sdavis@marbob.com

Printed Name: Stormi Davis Title: Production Assistant Date: 8/24/10

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"
T. Salt 446'	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt 2084'	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville
T. Queen	T. Silurian		T. Menefee	T. Madison
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert
T. San Andres	T. Simpson		T. Mancos	T. McCracken
T. Glorieta	T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger		Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash		T. Dakota	
T. Tubb	T. Delaware Sand		T. Morrison	
T. Drinkard	T. Bone Spring 6020'		T. Todilto	
T. Abo	T. Bell Canyon 2276'		T. Entrada	
T. Wolfcamp	T. Cherry Canyon 3197'		T. Wingate	
T. Penn	T. Brushy Canyon 4965'		T. Chinle	
T. Cisco-Canyon	T. Morrow		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from to.....
No. 4, from to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

[illegible]

Honeygraham State Com #1H
Form C-105
30-015-37465
Eddy County, NM

26. Perforation record (interval, size, and number)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
12796', 12898', 13000', 13100' (32)	12796-13100'	Acdz w/4963 gal 7 1/2% NEFE; Frac w/328348# sand & 385919 gal fluid
12356', 12456', 12556', 12656' (32)	12356-12656'	Acdz w/3139 gal 7 1/2% NEFE; Frac w/337011# sand & 329554 gal fluid
11910', 12010', 12110', 12210' (32)	11910-12210'	Acdz w/3371 gal 7 1/2% NEFE; Frac w/322997# sand & 328891 gal fluid
11465', 11565', 11665', 11765' (32)	11465-11765'	Acdz w/3003 gal 7 1/2% NEFE; Frac w/326655# sand & 326459 gal fluid
11020', 11120', 11220', 11320' (32)	10475-10875'	Acdz w/3002 gal 7 1/2% NEFE; Frac w/400053# sand & 436597 gal fluid
10970', 11070', 11170', 11270' (32)	9930-10330'	Acdz w/3003 gal 7 1/2% NEFE; Frac w/401769# sand & 398237 gal fluid
10475', 10575', 10675', 10775', 10875' (35)	9385-9785'	Acdz w/3158 gal 7 1/2% NEFE; Frac w/398929# sand & 394398 gal fluid
9930', 10030', 10130', 10230', 10330' (35)	8840-9240'	Acdz w/2985 gal 7 1/2% NEFE; Frac w/407385# sand & 396872 gal fluid
9385', 9485', 9585', 9685', 9785' (35)	8295-8695'	Acdz w/3047 gal 7 1/2% NEFE; Frac w/403847# sand & 399663 gal fluid
8840', 8940', 9040', 9140', 9240' (35)	7750-8150'	Acdz w/3298 gal 7 1/2% NEFE; Frac w/408817# sand & 396970 gal fluid
8295', 8395', 8495', 8595', 8695' (35)	7205-7605'	Acdz w/3809 gal 7 1/2% NEFE; Frac w/413623# sand & 396153 gal fluid
7750', 7850', 7950', 8050', 8150' (35)	6660-7060'	Acdz w/3222 gal 7 1/2% NEFE; Frac w/348087# sand & 377334 gal fluid
7205', 7305', 7405', 7505', 7605' (35)		
6660', 6760', 6860', 6960', 7060' (35)		