## M.M. Oil Cons. DIV-Dist. 2 1301 W. Grand Avenue

Form 3160-4 (April 2004) UNITED STATES ATTACLE, NIVI 88210

(April 2	004)	DEPARTMENT OF THE INTERIOR  BUREAU OF LAND MANAGEMENT  FORM APPROVED OMB NO. 1004-0137 Expires: March 31, 2007																	
	WE	ELL CC	OMPLE	ETION	OR	RECOMP	LETIO	N REPO	RT AN	ND LO	OG			<del></del>	se Serial No. NM-211		~		
la. Type of Well Oil Well Gas Well Dry Other  b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,										e or Tribe Name	=								
Other												,.	7. Unit	<del>-</del>					
2. Name of Operator MURCHISON OIL & GAS, INC.												8. Leas	<del>-</del> .						
3. Address 1100 MIRA VISTA BLVD. 3a Phone No. (include area code) 9. AFI Well No. PLANO, TX. 75093-4698 972-931-0700 30-015-33906											-								
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  10. Field and Pool, or Exploratory																			
At surface 2580' FNL & 660' FEL SE/NE (H)												-							
At to	p prod. inte	rval repo	rted belo	w					<b>OCI</b>		_		120		ey or Area nty or Parish	SEC. 35, T24S-R26E	<del>-</del>		
	tal depth		(15	D . T.							न तित्	فتهتا	17.4	ED	DY	NM	_		
14. Date 05/0	Spudded 14/2005		15.	Date T.E 07/03				16. Date (	Complete & A	a PR	ady to	Pro	d.		ations (DF, 1	RKB, RT, GL)*	_		
18. Total	Depth: 1	MD 116	550		19.	Plug Back T.I	D.: MD TVD			20.	Depth	Brid	ge Plug S	et: MI		11220			
21. Type			1echanic	al Logs R	tun (S	ubmit copy o		•		22.	Wasv	vell c	ored?	✓No [	Yes (Sub	mit analysis)	-		
CON	MPENSAT	TED NE	UTRON	N DENSI	ITY, I	LATERLO	G, GR				Was I		un? [ Survey?			mit report) Submit copy)			
23 Casin	ng and Lin			T	<del>`</del> _	set in well)	l Star	ge Cementer	L No.	of Sks.				<del></del> -		2.E.A.	- - '		
Hole Size	Size/Gr		/t. (#/ft.)	Top (	MD)	Bottom (M	(D)	Depth '		of Cement (BBL)		BBL)	ļ	nt Top*	Amount Pulled	-			
17-1/2 12-1/4	9-5/8		8 #/FT 0 #/FT		<del>., .</del>	1992'				XS "				SURFACE SURFACE			-		
8-3/4	7-5/8	33	3&38			8805'				SXS "H" 117		BBL	L 2028' CBL			- -			
6-1/2	5-1/2	17	7 #/FT	8472		11650'		360 5		XS "I	S "H" 46 BBL		BBL	<u> </u>			-		
						ļ			-		$\dashv$						-		
24 Tubin							1							J			•		
Size	-+	Set (ME		er Depth (	(MD)	Size	Dep	oth Set (MD)	Packer	Depth	(MD)		Size	Dept	Set (MD)	Packer Depth (MD)	- -		
2-7/8 25. Produ	cing Interv		1 1	1011			26.	. Perforation	Record	<u> </u>						1	-		
	Formation	n		Top		Bottom	Bottom Perforated Interval					Size No. Ho			F	erf. Status			
	RROW			11508				11508 - 11535								BACK @ 11502'			
	RROW RROW			11467 11327	$\overline{}$			11467 - 11480 11327 - 11406								BACK @ 11450'	See page add		
	RROW			11230		<del>                                     </del>		11230 - 11240			<del>                                     </del>		·			BACK @ 11220'	for addi		
	Fracture, Tr	reatment,	Cement S			11240   11230 - 11240								40 PLUG BACK@11220 for a					
	Depth Inter	val							mount a	nd Typ	e of M	lateria	ıl				E		
	) - 11327 ) - 11240					5% MORR 5% MORR													
	6 - 11122					% ACETIC													
28. Produ				- 1 60		10		Laura		G					2055	off army drag grow and receive years per-	COOR		
Produced 08/10/2005	Test Date 08/10/2005	Hours Tested	Produc	tion Oil BB	L	Gas MCF 0	Water BBL 70	Oil Grav Coxx. Al			revity	ļ	SWAB	Method/~\		IED FOR RE			
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BB	BL.	Gas MCF	Water BBL	ater Gas/Oil		Well Status		;			OCT - 4				
28a Produ	SI action - Inte	erval R	<u> </u>													ter the t			
Date First	Test	Hours	Test	Oil		Gas	Water	Oil Grav	ity	Gas		1	Production	Method		f mm mamakir			
Produced 08/11/2005	Date 08/11/2005	Tested 12	Producti	ion BB	L	MCF 0	BBL 54	Cont. AP	Oil Gravity Corr. AP1		Gravity		SWAB			LES BABYAK OLEUM ENGIN	EER		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BB:	L	Gas MCF	Water Gas/C BBL Ratio			Well Status									
*(See insi	tructions ar	nd spaces	for addit	tional dat	a on p	age 2)													

28b. Produ	uction - Inte	rval C		_		-					_
Date First	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		_ See page
Produced 08/18/2005	08/18/2005	24	Floddcilon	0 DDL	193	0 0	Cui. Ari	.65	FLOWING		added fo
Choke	Tbg. Press.	Csg.	24 Hr.	Oil BBL	Gas	Water	Gas/Oil	Well Status	l		addition
Size 12/64	Flwg. SI 240	Press.	Rate	BBL	MCF 193	BBL	Ratio		TEMPORARY PLUG BACK		interval
	luction - Int	erval D			<u> </u>						_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		_
08/26/2005	08/26/2005	2	->	0	507	0	Cont. 7111	.65	FLOWING - ·		
Choke	Tbg. Press.	Csg.	24 Hr.	Oil	Gas	Water	Gas/Oil	Well Status			_
Size Flwg. 3/4 SI 35		Press.	Rate	BBL	MCF 42	BBL	Ratio		TEMPORARY PLUG BACK		
29. Disp	osition of C	Fas (Sold, 1	ised for fuel,	vented, etc	.)						_
F	LARED										
30. Sum	mary of Por	rous Zones	(Include Aq	ufers):			<del></del>	31. Format	ion (Log) Markers		_
tests,	v all import including of recoveries.	tant zones depth inter	of porosity a val tested, cu	and content shion used,	s thereof: time tool o	Cored interva pen, flowing	als and all drill-ste and shut-in pressur	m es	· ·		
		Тор	Datta		Dass	rintions Co-s	anto ata		Nome	Тор	-
Forn	nation	roh	Bottom		Desc	riptions, Cont			Name	Meas. Depth	_ _
				- 1							
				ł							
			i								
	į			ļ						1	
											_
32. Additi	onal remarl	ks (include	plugging pro	cedure):							
	G BACK			W/ 10' CE							
	G BACK ( G BACK (			W/ 10' CE O BE RE		AS SOON	AS PRACTICA	L			
								•			
											_
					acheck in t	he appropriat					
			gs (1 full set			ologic Report		Direction	l Survey		
∐ Sun	dry Notice	tor pluggii	ng and cemer	t verification	on [Co	re Analysis	Other:				
34. I hereb	y certify that	at the foreg	oing and atta	ched infor	nation is co	emplete and co	orrect as determined	i from all availab	le records (see attached instruct	ions)*	=
Name (p	olease print	MICI	IAEL S. D.	AUGHER	TY 1		Title <u>VP</u>	OPERATIONS	<b>S</b>		
Signatu	ıre	chai	<u>[[] [] [</u>	augh	the		Date 09/21/	2005			
Title 18U. States any f	S.C Section	n 1001 and	Title 43 U.	S.C Section	n 1212, ma	ke it a crime i	for any person kno y matter within its	wingly and willf jurisdiction.	ully to make to any department	or agency of the United	: 1

## Page added for additional Interval E

(April 2				DEPAR	UNITED S	F TH	E INTE								FOR	LM AP	PROVED 1004-0137
	WF	ELL CO	OMPLE		JOFLAN RRECOM				RT AN	ID LOC	<b>a</b>		-	<u> </u>	Expire	s: Mai	rch 31, 2007
												1			ase Seria		
la. Type				Gas Wel			ther Deeper	. 🗀 🛚	- D1		:cc n			6. If I	ndian, A	llottee	or Tribe Name
b. Туре	of Comple	etion:	Other	New Well	work O	ver _			ug Back	D	III. Ke	svr, .		7. Un	it or CA	Agreei	ment Name and No.
2. Nam	e of Opera	tor											-	8. Lea	ase Name	e and V	Vell Na
3. Addı	ress					_		3a. Ph	one No.	(include	area c	ode)		9. AF	I Well N	lo.	
4. Loca	tion of We	ll (Repor	t location	clearly and	in accordance	with ]	Federal r	requireme	nts/RE	CEI	VE!	7	1	0. Fie	ld and Po	ool, or	Exploratory
	ırface													1. Sec	c., T., R.,	M., on	Block and
At top prod. interval reported below												1	Survey or Area  12 County or Parish 13. State				
At to	tal depth																
14. Date	Spudded		15.	Date T.D. I	Reached		:	16. Date C			ly to P	rod.	1	7. Ele	evations (	DF, R	KB, RT, GL)*
18. Total	•	MD TVD	·	]	9. Plug Back	T.D.:	MD TVD	<u> </u>		20. D			ug Se		MD VVD		· · · · · · · · · · · · · · · · · · ·
21. Type			dechanic	al Logs Run	(Submit cop	v of ea				22. W	as wel	l cored	<del>,                                    </del>	No		(Subn	nit analysis)
										w	as DS	Γrum? nal Surv		No No	Yes	(Subm	nit report) ubmit copy)
				1	gs set in wel		Stage (	Cementer	l No c	of Sks. &	S	lurry V	ol	_		г	Amount Pulled
Hole Size	Size/Gr	rade V	/t. (#/ft.)	Top (MI	) Bottom	(MD)	1 -	pth		of Cemei		(BBL	)	Cem	ent Top*		Amount Funed
								<del></del>					-				
												····				+	•
						-											
24 Tubir	<del>-</del>		s la i	B 1 00	S.I		15.4	C . (145)	[B]	5 1 4	5.7			l n	d C . (4	4D) T	D 1 D 1 (11)
Size	Depti	h Set (MI	J) Packe	er Depth (MI	O) Size		Deptn	Set (MD)	Packer .	Depth (M	ارت	Siz	e	Dep	oth Set (N	ן (עווי	Packer Depth (MD
25. Produ	cing Interv						4	Perforation									
É MO	Formation RROW	n		Top 11106				Perforated Interval 11106 - 11122			Size	6	No. 1	ioles	SH.	Perf. Status SHUT - IN	
	RROW			11100	11122			- 11122					, silei				
					<del> </del>		<u> </u>					+					
27. Acid,	Fracture, T	reatment,	Cement S	queeze, etc.			<u> </u>				<del></del>						
	Depth Inter	val				-		Aı	mount ar	ıd Type o	f Mate	rial		,			
	·· -																
28. Produ	ıction - Inte	rval F											-			<del></del>	•
Date First Produced	Test Date	Hours Tested	Test Produc	oil tion BBL	Gas MCF	Wa BE	iter BL	Oil Grav Corr. AP	ity 1	Gas Grav	ity	Produ	ction .	Method			
09/15/2005	09/15/2005	6		0	574	0	. CarlOil			.65		FLOWING					
Choke Size	Flwg. Press. Rate BBL MCF BBI						Well Status SHUT-IN WAITING ON PIPELINE				ı.						
32/64 28a. Prod	uction - Int	erval B		0	3444	0		.1		<u> </u>							
Date First Produced	Test Date	Hours Tested	Test Producti	on BBL	Gas MCF			Oil Gravity Corr. API		Gas Gravity		Produ	ction l	Method			
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Wa BB	ter L	er Gas/Oil Ratio			Well Status						
*(See ins		nd spaces	for adding	tional data d	n page 2)	L_		Ь	•				-				

Murchison Oil & Gas, Inc.

WELL/LEASE

Moore Fed Com #4

COUNTY

Eddy, NM

STATE OF NEW MEXICO **DEVIATION REPORT** 

		**
119	3/4	
206	1	
300	1 1/4	
417	3/4	
667	1	
930	3/4	
1,180	2	
1,305	2 1/4	
1,430	2 1/2	•
1,618	2 3/4	
1,743	2 1/2	
1,806	3	
1,837	2 1/2	
1,900	2	
2,253	1/2	
2,753	1	
3,188	1 1/4	
3,656	3/4	•
4,150	1/2	
4,619	3/4	
5,071	1	
5,615	1	and the state of t
6,118	1/2	
6,591		
7,091	1	
7,596	3/4	
8,096	1	
8,596	1 1/2	
8,905	1 1/4	
9,445	5	
9,510	4 3/4	
9,626	5	•
9,690	5	
9,787	3	
9,946	2	
10,234	1	
10,522	3/4	
11,000	3/4	
11,017	1 1/4	
11,481	1 3/4	2 1
11,507	1 3/4	/(//-h)

STATE OF TEXAS **COUNTY OF MIDLAND** 

The foregoing instrument was acknowledged before me on Moore on behalf of Patterson - UTI Drilling Company, LP, LLLP.

July 18, 2005 , by Steve

Lived Jame

627-0115

Notary Public for Midland County, Texas My Commission Expires: 8/23/07



J ROBERTSON

Notary Public, State of Texas My Commission Expires: August 23, 2007