

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008 1. WELL API NO. 30-015-38547 2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No. X0-0647-0405
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)							5. Lease Name or Unit Agreement Name A State (308701) 6. Well Number: 044											
7. Type of Completion: ☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							RECEIVED APR 05 2013											
8. Name of Operator Apache Corporation							9. OGRID 873 NMOCD ARTESIA											
10. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705							11. Pool name or Wildcat Artesia; Glorieta-Yeso (O) (96830)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	C	26	17S	28E		330	North	1650	West	Eddy								
BH:																		
13. Date Spudded 12/29/2012		14. Date T.D. Reached 01/03/2013		15. Date Rig Released 01/05/2013		16. Date Completed (Ready to Produce) 02/15/2013		17. Elevations (DF and RKB, RT, GR, etc.) 3677' GR										
18. Total Measured Depth of Well 5718'				19. Plug Back Measured Depth 5678'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run HNGR/BHC/CN/Hi-Res LL/CAL										
22. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry/Tubb 4728'-5482'; Blinebry 4021'-4603'; Glorieta/Paddock 3501'-3920'																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24#		420'		12-1/4"		650 sx Class C										
5-1/2"		17#		5718'		7-7/8"		1020 sx Class C										
24. LINER RECORD						25. TUBING RECORD												
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET											
					2-7/8"	5604'												
26. Perforation record (interval, size, and number) Blinebry/Tubb 4728'-5482'; (1 SPF, 22 holes) Producing Blinebry 4021'-4603'; (1 SPF, 28 holes) Producing Glorieta/Paddock 3501'-3902'; (1 SPF, 26 holes) Producing						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>Blinebry/Tubb</td> <td>196,476 gals 20#, 242,226# sand, 3561 gals acid, 4494 gals gel</td> </tr> <tr> <td>Blinebry</td> <td>178,668 gals 20#, 212,403# sand, 3696 gals acid, 3906 gals gel</td> </tr> <tr> <td>Glorieta/Paddock</td> <td>166,026 gals 20#, 213,000# sand, 4074 gals acid, 3402 gals gel</td> </tr> </table>					DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	Blinebry/Tubb	196,476 gals 20#, 242,226# sand, 3561 gals acid, 4494 gals gel	Blinebry	178,668 gals 20#, 212,403# sand, 3696 gals acid, 3906 gals gel	Glorieta/Paddock	166,026 gals 20#, 213,000# sand, 4074 gals acid, 3402 gals gel
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28. PRODUCTION																		
Date First Production 02/15/2013		Production Method (Flowing, gas lift, pumping - Size and type pump) 640 Pumping Unit				Well Status (Prod. or Shut-in) Producing												
Date of Test 03/30/2013	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 88	Gas - MCF 118	Water - Bbl. 461	Gas - Oil Ratio 1341											
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.3												
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By Apache Corp.											
31. List Attachments Inclination Report, C-102, C-103, C-104 (Logs submitted 01/11/2013)																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
Latitude				Longitude				☐ NAD 1927 ☐ 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature			Printed Name Fatima Vasquez			Title Regulatory Tech			Date 04/02/2013									
E-mail Address Fatima.Vasquez@apachecorp.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 591'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 820'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1386'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 1787'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 2074'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 3411'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 3523'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinberry 4068'	T. Gr. Wash	T. Dakota	
T. Tubb 5004'	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. Bowers - SD 1162'	T. Entrada	
T. Wolfcamp	T. Yeso 3523'	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from to feet.....
 No. 3, from to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology