

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter and Abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No.
NMLC-029435B / NMLC-029435A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
RAVEN FEDERAL COM 10H <39333>

2. Name of Operator
APACHE CORPORATION <873>

9. API Well No.
30-015-40466

3. Address
**303 VETERANS AIRPARK LN, #3000
MIDLAND, TX 79705**

3b. Phone No. (include area Code)
432-818-1117 / 432-818-1198

10. Field and Pool or Exploratory Area
CEDAR LAKE; GLORIETA-YESO <96831>

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
**UL: E, SEC 8, T17S, R31E, 2218' FNL & 220' FWL – NMLC-029435B
LOT:2, SEC 7, T17S, R31E, 2218' FNL & 330' FWL – NMLC-029435A**

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent <input checked="" type="checkbox"/> Subsequent Report <input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Acidize <input type="checkbox"/> Alter Casing <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change Plans <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Deepen <input type="checkbox"/> Fracture Treat <input type="checkbox"/> New Construction <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Plug Back <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Reclamation <input type="checkbox"/> Recomplete <input type="checkbox"/> Temporarily Abandon <input type="checkbox"/> Water Disposal <input type="checkbox"/> Water Shut-Off <input type="checkbox"/> Well Integrity <input checked="" type="checkbox"/> Other DRILLING OPS: CASING & CEMENT REPORT

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directional or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attached the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

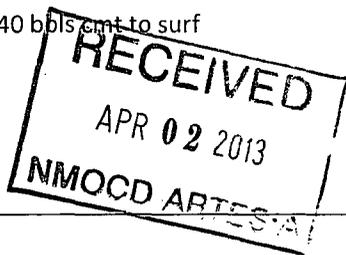
Bond No: **BLM-CO-1463** **12/9/2012 – SPUD**

12/9/2012 - 13.375" Surface, 17.5" Hole, #48 H-40 csg set @ 450' Cmt with:

Lead 470 sx Class C +2%PF1, (14.8 wt, 1.32 yld)
Compressive Strengths : **12 hr – 589 psi 24 hr – 947 psi** Circ 40 bbls cmt to surf
Surf Csg Pressure Test: 1100 psi/30 min - OK

Accepted for record
NMOCD

W. Dade 4/3/13



REPORT CONTINUED ON PAGE 2.

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed) **VICKI BROWN**

Title **DRILLING TECH**

Signature *Vicki Brown*

Date **10/3/2012**

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by
Title
Office

MAR 31 2013
Date
J. B...

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Raven Federal Com #10H - Csg & Cmt End of Well Sundry

12/17/2012 - 9.375" Intermediate, 12.25" Hole, #36, L-80 csg set @ 3509'

12/18/2012 - Cmt with:

Lead: 1300 sx Class C 35/65 POZ, (12.6 wt, 2.07 yld)

Tail: 510 sx Class C (14.8 wt, 1.33 yld)

Circ 158 bbbs grey water to surf

TOC @ ?

12/19/2012 - Inter Csg Pressure Test: 1100 psi/30 min - OK

12/22/2012 - 7" Intermediate, 8.750" Hole, #26, J-55 csg set @ 4412'

Cmt with:

Lead: 400 sx Class C 35/65 POZ, (12.6 wt, 2.07 yld)

Tail: 300 sx Class C (14.8 wt, 1.33 yld)

Circ 70 bbbs cmt to surf

1/2/2013 - DRL F/ 9065' - T/9601' - TD

1/2/2013 - 1/8/2013 - Rig Repairs & Logging

1/10/2013 - 4.5" Production, 6.125" Hole, #13.5, L-80 csg - Hang 4 1/2" Liner @ 9595'

1 anchor, 16 isolation packers, 14 ports. TOL 4249', perform full test/OK. Back off w/ setting tool.

Prod Csg Pressure Test: 2500 psi/30 min - OK.

Top Liner @ ?

1/11/2013 - RR