

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-38965 |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Apache Corporation | | 6. State Oil & Gas Lease No. X0-0647-0405 |
| 3. Address of Operator 303 Veterans Airpark Lane, Suite 3000 Midland, TX 79705 | | 7. Lease Name or Unit Agreement Name A State (308701) |
| 4. Well Location Unit Letter <u>E</u> : 1650 feet from the <u>North</u> line and <u>330</u> feet from the <u>West</u> line Section <u>26</u> Township <u>17S</u> Range <u>28E</u> NMPM County <u>Eddy</u> | | 8. Well Number <u>056</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3604' GR | | 9. OGRID Number 873 |
| | | 10. Pool name or Wildcat Artesia; Glorieta-Yeso (96830) |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache completed this well as follows:

01/23/13 MIRUSU. RIH w/ bit & tbg. Circ hole clean to PBTD.
01/24/13 Log TOC @ 104'. Perf Blinbry/Tubb @ 4952'; 69', 5000', 15', 31', 51', 75', 97', 5130', 67', 5204', 31', 66', 88', 5312', 30', 50', 78', 98', 5436', 57', 81', 5506', 28', 49', 65', w/ 1 SPF, 26 holes.
01/25/13 Spot 588 gals 15% HCL NEFE acid. Acidize w/ 2465 gals 15% HCL NEFE acid.
02/06/13 Frac Blinbry/Tubb w/180,264 gals 20# & 222,208# 16/30 sand. Flush w/ 4662 gals 10# linear gel. Set CBP @ 4920'. Perf Blinbry @ 4155', 74', 93', 4225', 50', 70', 95', 4308', 27', 47', 74', 90', 4416', 32', 45', 64', 80', 4518', 47', 80', 4605', 43', 66', 4705', 27', 48', 66', 4800', 23', 37', 64', w/ 1 SPF, 31 holes. Acidize w/ 3486 gals 15% NEFE HCL. Frac Blinbry w/ 211,974 gals 20# & 252,256# 16/30 sand. Flush w/ 3948 gals 10# linear gel. Set CBP @ 4130'. Perf Glorieta/Paddock @ 3371', 3400', 20', 41', 62', 78', 3510', 40', 66', 90', 3613', 40', 68', 88', 3711', 33', 63', 90', 3812', 28', 56', 83', 3905', 28', 45', 65', 80', 4006', 46', 70', w/ 1 SPF, 30 holes. Acidize w/ 4284 gals 15% NEFE HCL. Frac Glorieta/Paddock w/ 215,502 gals 20# & 264,707 # 16/30 sand. Flush w/ 2688 gals 10# linear gel. (Continued on pg. 2)

Spud Date:

01/06/2013

Rig Release Date:

01/13/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Regulatory Tech I

DATE 04/02/2013

Type or print name Fatima Vasquez

E-mail address: Fatima.Vasquez@apachecorp.com

PHONE: (432) 818-1015

For State Use Only

APPROVED BY:

TITLE

DATE

4/11/2013

Conditions of Approval (if any):

A State #56
API #30-015-38965
Apache Corp. (873)

Completion continued.

02/08/13 MIRUSU & rev unit. Flowed well.

02/11/13- 02/13/13 Flowed well.

02/14/13 Flowed well back. Kill well. RIH w/ prod tbg. Lay flow line down. RDMOSU. Clean location.

02/15/13 Flowing well to A State 42 State Battery.

02/21/13 MIRUSU & rev unit. RIH w/ tbg. Clean out to CBP @ 4130'. Circ hole clean. POOH w/ tbg.
RIH w/ 2-7/8" J-55 6.5# prod tbg. SN @ 4091'.

02/22/13 RIH w/ pump & rods. Clean location & RDMOSU. Lay flowline.