

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM031382

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: BOPCO LP Contact: SANDRA BELT E-Mail: sjbelt@basspet.com

3. Address: P.O. BOX 2760 MIDLAND, TX 79702 3a. Phone No. (include area code) Ph: 432-683-2277

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 Sec 28 T24S R31E Mer
 At surface NESW 2140FSL 2200FWL 32.111250 N Lat, 103.470127 W Lon
 Sec 34 T24S R31E Mer
 At top prod interval reported below NESW 1975FSL 2347FWL 32.101955 N Lat, 103.455799 W Lon
 Sec 28 T24S R31E Mer
 At total depth NESW 2140FSL 2200FWL 32.111250 N Lat, 103.470127 W Lon

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No. NMNM71016X
 8. Lease Name and Well No. POKER LAKE UNIT 413H
 9. API Well No. 30-015-39794
 10. Field and Pool, or Exploratory POKER LAKE, S (DELAWARE)
 11. Sec., T., R., M., or Block and Survey or Area Sec 28 T24S R31E Mer
 12. County or Parish EDDY 13. State NM
 14. Date Spudded 05/27/2012 15. Date T.D. Reached 07/07/2012 16. Date Completed D & A Ready to Prod. 08/14/2012
 17. Elevations (DF, KB, RT, GL)* 3345 GL

18. Total Depth: MD 15524 TVD 8163 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) VDCBLW/GR/CCL; PEAITMCF/GR; CALIPER; PETDLDCN; PE
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	48.0	0	989		850	235	0	
12.250	9.625 J-55	40.0	0	4335		1765	574	0	
8.750	7.000 N-80	26.0	0	8306	5018	375	163	0	
6.125	4.500 P-110	10.6	8178	15434					

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7511							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	4332	6696	8372 TO 15426			PRODUCING
B)			15434 TO 15524			OPENHOLE PRODUCTION
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8372 TO 15425	235,032 GALS 25# LINEAR GEL; 1,906,675 GALS 25# SILVERSTIM; 115,000 GALS 100 MESH;

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/20/2012	08/28/2012	24	→	392.0	284.0	1888.0	38.4	0.83	ELECTRIC PUMP SUB-SURFACE

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
WO	SI 450	80.0	→	392	284	1888	725	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
	SI		→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #150485 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Pending copy: approved to follow

AW

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4360	5216	SANDSTONE	RUSTLER	582
CHERRY CANYON	5216	6471	SANDSTONE	SALADO	985
LO. CHERRY CANYON	6471	6696	SANDSTONE	BASE/SALT	4113
BRUSH CANYON	6696		SANDSTONE	LAMAR	4332
				BELL CANYON	4360
				CHERRY CANYON	5216
				LO. CHERRY CANYON	6471
				BRUSHY CANYON	6696

32. Additional remarks (include plugging procedure):
2-7/8" EUE 8rd 6.5 ppf L-80 tbg. @ 7,511

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #150485 Verified by the BLM Well Information System.
For BOPCO LP, sent to the Carlsbad**

Name (please print) SANDRA BELT Title SR. REGULATORY CLERK

Signature (Electronic Submission) Date 09/17/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** ORIGINAL **