

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-41034
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Regulator 29 SWD
8. Well Number #1
9. OGRID Number 258462
10. Pool name or Wildcat SWD, Devonian (96101)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	RECEIVED APR 09 2013 NMOCD ARTESIA
2. Name of Operator Nadel and Gussman HEYCO, LLC	
3. Address of Operator P.O. Box 1936, Roswell, NM 88202	
4. Well Location Unit I : 1650' feet from the South line and 990' feet from the East line Section 29 Township 18S Range 26E NMPM EDDY County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3412' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☒ Production Csg and Cement Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/24/13- Hole Size 8 3/4" to 9960', run 236 Jts, 7" 26# L-80 BTC Csg, 1st stage 20 bbls, fw, 625 sks, Class "C" H 50/50 POZ+2% PF20+.25#/SKSPF46+0.7%PF606+.2%PF65 CMT Wt 14.4, Yield 1.25, Gal/Sk 5.55, Plug Dn @ 8:45 p.m., 3/24/13, Circ 5 bbls (22 sks) to pit.

2nd Stage Lead: 600 sk, Class "C" 50/50 POZ+5%(BWOW)PF44+10%PF20+.1%PF13+.25#/SKSPF46. CMT Wt 11.9, Yield 2.45, Gal/Sk 13.95. Tail: 550 sk, Class "C" +.3%PF13 CMT Wt 14.8, Yield 1.33, Gal/Sk 6.31, Plug Dn @ 5:24 am 3/24/13, Circ 210 bbls (481 sks) to pit.

3/27/13-Release Rig 6:00 p.m.

See Attached Logs: Cement Bond Log, Compensated True Resistivity Log, Borehole Volume Plot, Dual Laterolog Log, Dual Spaced Neutron Spectra L Density Log.

Spud Date:

2/26/2013

Rig Release Date:

3/27/13

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Tammy R. Link

TITLE

Production Analyst

DATE

4/8/2013

Type or print name: Tammy R. Link

E-mail address: tlink@heycoenergy.com

PHONE: 575-623-6601

For State Use Only

APPROVED

BY:

R Wade

TITLE

Dist. R Supervisor

DATE

4/11/13

Conditions of Approval (if any):

SUMMARY CASING AND CEMENTING REPORT

STRING: 5 1/2" PROD DATE: 3/24/2013
OPERATOR: NADEL & GUSSMAN HEYCO WELL: REGULATOR 29 SWD #1
CONTRACTOR: SILVER OAK RIG: #1
REP: KEITH CANNON

CASING DETAIL

HOLE SIZE:	8 3/4	DEPTH:	9960
Per Log Depth			9838.00
			<u>1.60</u>
			9836.40
2 JTS 7" 26# L-80 BTC CSG			<u>83.39</u>
			9753.01
7" FLOAT COLLAR			<u>1.20</u>
			9751.81
72 JTS 7" 26# L-80 BTC CSG			<u>3042.38</u>
			6709.43
7" DV TOOL			2.20
			6707.23
162 JTS 7" 26# L-80 BTC CSG			6803.18
			-95.95
7" 26# L-80 BTC LANDING JT			21.02
			-116.97
KB TO GL			<u>18.00</u>

CENTRALIZERS PLACED @ 2x 9958.40, 2x 9875.01, 9789.89, 6831.43, 6786.96, 2796.42, 2754.74, 2712.41, 2670.10, 2585.45, 2543.64, 2501.42, 2459.18, 2416.90, 2374.62, 2332.90, 2290.64, 2248.92, 2206.66

REMARKS:

TOTAL CASING DELIVERED.... 241 JTS (10,163.02') 7" 26# L-80 BTC, F/ KC PIPE
ALL CASING WAS DRIFTED, CLEANED, & VISUALLY INSPECTED ON LOCATION.
FLOAT SHOE, 2 SHOE JTS, FLOAT INSERT, WERE THREAD LOCKED.
5' OFF BOTTOM NO FILL. CIRCULATED CAPACITY & ANNULAR VOLUME

EXCESS CASING

CASING NOT USED 5 JTS 7" (147.43) 26# L-80 LTC. 1 JT @ 21.10'
DISPOSITION 5 1/2 JTS 26# L-80 TRANSFERRED TO KC PIPE YARD

CEMENTING DATA

COMPANY: PAR FIVE

DISTRICT: ARTESIA YARD

SUMMARY CASING AND CEMENTING REPORT

1ST STAGE:

PREFLUSH: 20 bbls FW,

LEAD 625 SK, CLASS H 50/50 POZ +2%PF20+.25#/SKSPF46+0.7%PF606+.2%PF65 CMT WT 14.4, YIELD 1.25, GAL/SK 5.55, PLUG DN @ 8:45PM, 3/24/13, CIRC 5 BBLS (22 SKS) TO PIT

2ND STAGE

LEAD: 600 SK, CLASS C 50/50 POZ+5%(BWOW)PF44+10%PF20+.1%PF13+.25#/SKSPF46. CMT WT 11.9, YIELD 2.45, GAL/SK 13.95

TAIL 550 SK, CLASS C +.3%PF13 CMT WT 14.8, YIELD 1.33, GAL/SK 6.31, PLUG DN @ 5:24AM 3/24/13, CIRC 210 BBLS (481 SKS) TO PIT

NOTE: NO PROBLEMS W/ CSG OR CMT JOBS