

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

|   |
|---|
| WELL API NO.<br>30-015-39650  |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Loné Tree Draw 13 State Com                                 |
| 8. Well Number<br>1H  |
| 9. OGRID Number<br>6137   |
| 10. Pool name or Wildcat<br>Fenton; Delaware; Northwest   |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3,324'  |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
Devon Energy Production Company, L.P.

3. Address of Operator  
333 W. Sheridan Avenue, Oklahoma City, Oklahoma 73102 (405) 552-7848

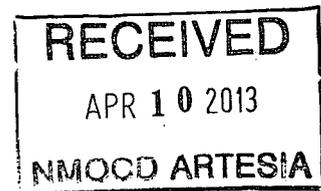
4. Well Location  
 Unit Letter L : 400 feet from the North line and 355 feet from the West line  
 Section 13 Township 21S Range 27E NMPM Eddy, County New Mexico

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|   |  |  |  |
|---|--|--|--|
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL. <input type="checkbox"/><br>DOWNHOLE COMMINGLE <input type="checkbox"/> |  | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/> |  |
| OTHER: <input type="checkbox"/>   |  | OTHER: Drilling Operations <input checked="" type="checkbox"/>   |  |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/26/12: MIRU Butches Rat Hole Services. Drill additional 2' on the above well for a total of 124'.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Assoc. DATE 03/10/13

Type or print name Erin Workman E-mail address: Erin.workman@dvn.com PHONE: (405) 552-4628

APPROVED BY: RDade TITLE District Supervisor DATE 4/11/2013

Conditions of Approval (if any):

\* SEE ATTACHED COA FROM APD P 4



NOVEMBER 30, 2011

DEVON  
JAMES ALBEE  
[james.allbee@dvn.com](mailto:james.allbee@dvn.com)

PLEASE BE ADVISED THAT ON NOVEMBER 25, 2011, WE SPUDDED THE LONETREE DRAW 13 STATE COM #1H AT 12:00 PM NEW MEXICO TIME. WE DRILLED TO 80' AND SET 20" CONDUCTOR PIPE. DRILL TIME LASTED APPROXIMATELY 4 HOURS.

ON DECEMBER 14, 2011, WE DRILLED AN ADDITIONAL 3' ON THE ABOVE WELL FOR A TOTAL OF 83' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JANUARY 2, 2012, WE DRILLED AN ADDITIONAL 3' ON THE ABOVE WELL FOR A TOTAL OF 86' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JANUARY 20, 2012, WE DRILLED AN ADDITIONAL 3' ON THE ABOVE WELL FOR A TOTAL OF 89' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON FEBRUARY 7, 2012, WE DRILLED AN ADDITIONAL 3' ON THE ABOVE WELL FOR A TOTAL OF 92' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON FEBRUARY 24, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 94' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MARCH 14, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 96' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON APRIL 2, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 98' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON APRIL 20, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 100' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MAY 9, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 102' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MAY 28, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 104' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JUNE 15, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 106' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JULY 3, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 108' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JULY 20, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 110' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON AUGUST 7, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 112' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON AUGUST 24, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 114' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON SEPTEMBER 12, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 116' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON OCTOBER 1, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 118' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON OCTOBER 19, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 120' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON NOVEMBER 7, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 122' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON NOVEMBER 26, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 124' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

PLEASE LET ME KNOW IF YOU HAVE ANY QUESTIONS.

REGARDS,

LEE SELLERS  
DRILLING SERVICES COORDINATOR

# Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: LONE TREE DRAW 13 STATE COM #001H

API: 30-015-39650

| OCD Reviewer | Condition  |
|--------------|--|
| CSHAFARD     | Will require administrative order for non-standard location  |
| CSHAFARD     | Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string |