

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-39933
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Riversand 36 State Com
8. Well Number 1H
9. OGRID Number 6137
10. Pool name or Wildcat Eddy Undesignated; Wolfcamp (gas)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3195' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Devon Energy Production Co., LP

3. Address of Operator
333 W. Sheridan Avenue, Oklahoma City, OK 73102

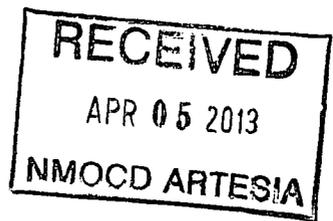
4. Well Location
Unit Letter P: 660 feet from the South line and 660 feet from the East line
 Section 36 Township 22S Range 27E NMPM Eddy County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: Drilling Operations <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
 SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/18/2013: MIRU Butches Rat Hole services. Drill additional 2' on the above well for a total of 52'. Drill time 1 hour.



Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erin Workman TITLE Regulatory Compliance Assoc. DATE 04/04/13

Type or print name: Erin Workman E-mail address: erin.workman@dvn.com PHONE: (405) 552-7970

For State Use Only
 APPROVED BY: SR Dede TITLE Dist II Supervisor DATE 4/11/13

Conditions of Approval (if any):
SEE COA that WAS on Approved APD - ATTACHED -



FEBRUARY 29, 2012

DEVON
SETH IRELAND
seth.ireland.dvn.com

ON FEBRUARY 28, 2012, WE SET 10' X 30" PIPE WITH A LID ON THE RIVERSAND 1H. WE CEMENTED THE 30" CASING 3' FROM THE TOP AND BACK FILLED IT WITH DIRT TO THE TOP. DRILL TIME WAS 1 HOUR.

ON MARCH 14, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 12' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON APRIL 2, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 14' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON APRIL 20, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 16' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MAY 9, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 18' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MAY 28, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 20' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JUNE 15, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 22' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JULY 3, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 24' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JULY 20, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 26' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON AUGUST 7, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 28' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON AUGUST 24, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 30' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON SEPTEMBER 12, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 32' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON OCTOBER 1, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 34' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON OCTOBER 19, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 36' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON NOVEMBER 7, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 38' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON NOVEMBER 26, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 40' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON DECEMBER 14, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 42' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JANUARY 2, 2013, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 44' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON JANUARY 21, 2013, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 46' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON FEBRUARY 8, 2012, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 48' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON FEBRUARY 27, 2013, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 50' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

ON MARCH 18, 2013, WE DRILLED AN ADDITIONAL 2' ON THE ABOVE WELL FOR A TOTAL OF 52' DRILLED SO FAR. DRILL TIME WAS 1 HOUR.

PLEASE LET ME KNOW IF YOU HAVE ANY QUESTIONS.

REGARDS,

LEE SELLERS
DRILLING SERVICES COORDINATOR

Permit Conditions of Approval

Operator: DEVON ENERGY PRODUCTION COMPANY, LP , 6137

Well: RIVERSAND #001H

API: 30-015-39933

OCD Reviewer	Condition
CSHAPARD	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

COA ON Approved APD