

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

HOBBS OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

JAN 09 2013

WELL API NO.	30-015-02887
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	CAVE POOL UNIT
8. Well Number	#28
9. OGRID Number	14070
10. Pool name or Wildcat	GB, JACKSON, TRVS, SA, QN

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
STATE OF NEW MEXICO FORMERLY MARKS & GARNER

3. Address of Operator
1625 N. FRENCH DRIVE HOBBS, NM 88240

4. Well Location
 Unit Letter M : 660 feet from the FSL line and 660 feet from the FWL line
 Section 4 Township 17S Range 29E NMPM County EDDY

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	<p>SUBSEQUENT REPORT OF:</p> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PLUGGING PROCEDURE

**The Oil Conservation Division
 MUST BE NOTIFIED 24 Hours
 Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mary Brown TITLE Compliance Officer DATE 1/9/2013

Type or print name _____ E-mail address: _____ PHONE: _____
 for State Use Only

APPROVED BY [Signature] TITLE Dist. Mgr DATE 1-9-2013
 Conditions of Approval (if any):

State of New Mexico formerly MARKS & GARNER PRODUCTION

LEASE NAME CAVE POOL UNIT # 28 API 30-0 15 - 02887

U.L. M Section 4 -T. 17 S-R 29 E FROM 6600 #/S L, 6600 #/W L.

SPECIAL NOTE—Mud Laden Fluid will consist of 9.5# brine with 12.5# Salt Gel per BBL (25 sacks of gel/ per 100 BBLS Brine). All cement plugs will be 25 sacks of cement or 100', whichever is greater. **Unless otherwise specified in the approved procedure**, cement plugs shall consist of class "C" for depths to 7500'. Class "H" will be used for plugs deeper than 7500'.

1. MIRU plugging unit. Lay down production equipment.
2. Set CIBP @ 2350'. Circulate MLF. Spot 25 sxs cmt on CIBP.
3. ~~Perf~~/Spot 25 sxs cmt @ 1800'. If perf. WOC & TAG.
4. ~~Perf~~/Spot @ 347'. ~~Spot~~/Spot 25 sxs cmt or w/ sufficient volume to circ cmt to surface inside/~~outside~~ of csg strings.
5. Cutoff wellhead and anchors, install marker.

-----SPECIAL NOTES-----

MARKS & GARNER
CAVE POOL UNIT #28

M 4-17-29

660 FSL - 660 FWL

30-015 - 02887

11" hole

CMT
CMT

8 5/8"
24# SET @ 297'

CMT 175sxs

CMT CIRC

297'

5/29/1984
C-101 Filled
to SET RBP
@ 2350'
PERF 1750'-2000'
UNKNOWN IF
WORK WAS
EVERY DONE (?)

1800'

7 7/8" hole

4 1/2" 9.50#
SET @ 2510'

CMT w/ 800sxs

CMT CIRC

2374'-2398'

2510'

1. VERIFY DEPTH.
SET CIBP @ 2350'
CAP w/ 25sxs CMT.
2. SPOT 25sxs CMT
@ 1800'
3. SPOT CMT 347'
TO SURFACE.

Considerations for Plugging Quote Bid

1. Inspections of roads and locations that may require repair to get equipment to/from job site.
2. Inspections, testing or installation of anchors.
3. Rental equipment that may be required for job.
4. Fresh and brine water requirements for plugging.
5. Removal of liquids and solids to approved disposal site.
6. Other expenses that may be required to complete job.
7. Upon completion of plugging file C-103 subsequent report with OCD. This is to include cement volumes, cement tags and date well was plugged.

This is not a complete list but a guideline to help in the bid process.