

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OM B No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well Oil Well Gas Well Other

2. Name of Operator **BOPCO, L. P.**

3a. Address **P. O. Box 2760, Midland, TX 79702**

3b. Phone No. (include area code) **432-683-2277**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Surface: NENW, UL C, 1,115' FNL, 2180' FWL, Sec 23, T24S-R3E, Lat N32.207442, Lg W103.8527

5. Lease Serial No.
NMNM 0030453

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
Poker Lake Unit NMNM 71076X

8. Well Name and No
Delaware B 23 Fed 1 SWD

9. API Well No.
30-015-40935

10. Field and Pool, or Exploratory Area
Poker Lake (Devonian) SW

11. County or Parish, State
Eddy County New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input checked="" type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, L.P. is requesting approval to amend the casing sizes for the surface hole and first intermediate. Hole sizes and casing sizes are as follows:

Conductor: A 20" conductor will be set @ 120' (GL)
Surface: 18-1/8" hole setting 16", 84ppf, J-55, BTC casing @ 930'.
Tension: 20.12 Collapse: 3.12 Burst: 1.93
Cemented to surface as follows:
Lead: 190 sks Econo Cement HLC + 0.9% Econolite + 5.0 lb/sk salt (12.9 ppg, 1.88 cuft/sk)
Tail: 300 sks Cemex Premium Plus C + 1.0% CaCl2 (14.8 ppg, 1.33 cuft/sk)
First Intermediate: 14-3/4" hole setting 13-3/8", 68ppf, HCN-80 Ultra FJ casing @ 4,050'.
Tension: 4.57 Collapse: 1.22 Burst: 2.22
Cement to surface as follows:
Lead: 725 sks Econo Cem Cement HLC + 3.0% Salt + 0.1% HR-601 (12.9 ppg, 1.82 cuft/sk)
Tail: 135 sks HalCem - C (14.8 ppg, 1.33 cuft/sk)

The DV tool on the 9-5/8" casing string will also be moved to approximately 5,500' not 6,000' as proposed in the APD. Cement will be circulated at least 500' into previous casing string calculations attached.

RECEIVED
APR 15 2013
NM OCD ARTESIA

Accepted for record
NM OCD
4/16/2013

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stephen Ordoyne

Title **Drilling Engineer**

Signature

Stephen Ordoyne

Date

11/11/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Date

JAN 11 2013

/s/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the Bureau of Land Management any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Stage 1 Cement:

Lead: 335 sks Tuned Light + 0.2 lbm/sk CFR-3, + 1 lbm/sk Salt + 0.5 lbm/sk Halad (R) -344 + 0.4 lbm/sk HR-601 + 0.125 lbm/sk Poly-E-Flake (10.5 ppg, 2.97 cuft/sk)

Tail: 1,310 sks Versacem + 0.2% Halad (R) -344 + 0.2% CFR-3 (14.4 ppg, 1.26 cu/ft)

Stage 2 Cement:

Lead: 305 sks Tuned Light + 0.85 lbm/sk + 2 lbm/sk + 0.125 lbm/sk (10.2 ppg, 2.9 cuft/sk)

Tail: 50 sks Halcem (14.8 ppg, 1.33 cuft/sk)