

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED State of New Mexico Energy, Minerals and Natural Resources APR 15 2013 Oil Conservation Division NMOC D ARTESIA 222 S. St. Francis Dr. Santa Fe, NM 87505 </div>	Form C-105 Revised August 1, 2011 1. WELL API NO. <div style="text-align: right;">30-015-40933</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center;">Salada Vista 36 State</div> 6. Well Number: <div style="text-align: center;">4H</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator COG Operating LLC	9. OGRID 229137
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10. Address of Operator 2208 W. Main Street Artesia, NM 88210	11. Pool name or Wildcat Gatuna Canyon; Bone Spring
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	L	31	19S	31E	3	1980	South	180	West	Eddy
BH:	L	36	19S	30E		1991	South	341	West	Eddy

13. Date Spudded 1/25/13	14. Date T.D. Reached 2/7/13	15. Date Rig Released 2/9/13	16. Date Completed (Ready to Produce) 3/4/13	17. Elevations (DF and RKB, RT, GR, etc.) 3399' GR
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18. Total Measured Depth of Well 13690'	19. Plug Back Measured Depth 13686'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run DLL, DSN
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22. Producing Interval(s), of this completion - Top, Bottom, Name
9116-13598' Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	475'	17 1/2"	450 sx	0
9 5/8"	36#	4090'	12 1/4"	2450 sx	0
5 1/2"	17#	13690'	7 7/8"	2125 sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	8320'	

26. Perforation record (interval, size, and number) <div style="text-align: center;">9116-13512' (506) 13588-13598' (60)</div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9116-13512'</td> <td>Acadz w/33309 gal 7 1/2%; Frac w/3258778# sand & 2650986 gal fluid</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9116-13512'	Acadz w/33309 gal 7 1/2%; Frac w/3258778# sand & 2650986 gal fluid
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28. PRODUCTION

Date First Production 3/6/13	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping	Well Status (<i>Prod. or Shut-in</i>) Producing					
Date of Test 4/11/13	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 543	Gas - MCF 656	Water - Bbl. 1629	Gas - Oil Ratio
Flow Tubing Press. 410#	Casing Pressure 160#	Calculated 24-Hour Rate	Oil - Bbl. 543	Gas - MCF 656	Water - Bbl. 1629	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Flaring	30. Test Witnessed By Adam Olguin
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31. List Attachments
Logs, Deviation Report, Directional Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude _____ Longitude _____ NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature: Printed Name: Stormi Davis Title: Regulatory Analyst Date: 4/12/13

E-mail Address: sdavis@concho.com

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