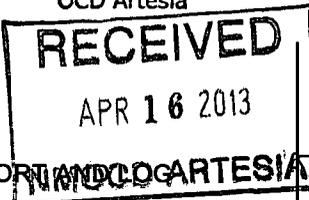


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia



FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG ARTESIA

Lease Serial No.
NMLC029339A

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: BURNETT OIL COMPANY INC
 Contact: LESLIE M GARVIS
 E-Mail: lgarvis@burnettoil.com

3. Address: 801 CHERRY STREET UNIT 9
 FORT WORTH, TX 76102-6881
 3a. Phone No. (include area code)
 Ph: 817-332-5108 Ext: 6326

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWSE 2415FSL 1540FEL
 At top prod interval reported below NWSE 2415FSL 1540FEL
 At total depth NWSE 2415FSL 1540FEL

6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No.
 JACKSON A 42
 9. API Well No.
 30-015-41004-00-S1
 10. Field and Pool, or Exploratory
 CEDAR LAKE
 11. Sec., T., R., M., or Block and Survey
 or Area Sec 13 T17S R30E Mer NMP
 12. County or Parish
 EDDY
 13. State
 NM
 14. Date Spudded
 02/13/2013
 15. Date T.D. Reached
 02/22/2013
 16. Date Completed
 D & A Ready to Prod.
 03/21/2013
 17. Elevations (DF, KB, RT, GL)*
 3748 GL
 18. Total Depth: MD 6077 TVD 6077
 19. Plug Back T.D.: MD 6060 TVD 6060
 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
 RUNDLL MICROSFSL CSNGAMMA DUALSN SD OHBOREHOLE
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	10.750 H-40	32.8	0	482		500		0	
8.750	7.000 J-55	23.0	0	6083	2620	1500		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	5417							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GLORIETA	4551	4637	5555 TO 5709	0.400	30	OPEN
B) YESO	4637	5991	5787 TO 5996	0.400	51	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
5555 TO 5709	SLICKWATER FRAC W 2000 GALS 15% NEFE ACID, 20,636# 100 MESH, 143,004# 40/70, 508,704 GALS SLICKWTR
5787 TO 5996	SLICKWATER FRAC W 581,574 GALS SLICKWATER, 40,052# 100 MESH, 171,486# 40/70 SN
5787 TO 5996	SPOT 250 GAL 15% NEFE ACID, ACIDIZE W 2500 GAL 15% NEFE ACID & 102 BALL SEALERS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/21/2013	04/05/2013	24	→	245.0	357.0	425.0	38.3	0.80	ELECTRIG-PUMPING-UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	245	357	425		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #203884 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE
 APR 14 2013
 J. [Signature]

JWD

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
GLORIETA	4551	4637		RUSTLER	292
YESO	4637	5991		TOP SALT	495
				BASE OF SALT	1266
				YATES	1449
				SEVEN RIVERS	1728
				QUEEN	2327
				GRAYBURG	2714
				SAN ANDRES	3042

32. Additional remarks (include plugging procedure):
MECHANICAL LOG SENT VIA MAIL.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #203884 Verified by the BLM Well Information System.
For BURNETT OIL COMPANY INC, sent to the Carlsbad
Committed to AFMSS for processing by JOHNNY DICKERSON on 04/11/2013 (13JLD0481SE)**

Name (please print) LESLIE M GARVIS Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 04/09/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****